STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

I. STANDARD INFORMATION

Section 1, Customer Information

N.	ame:					
M	ailing Address: ty: acility Location (if different					
C	ty:	State:		Zin Codo:		
Fa	acility Location (if different	from above):		zip Code		, , , , , , , , , , , , , , , , , , ,
D	aytime Phone:	Fve	ning Phone			
U	acility Location (if different aytime Phone: ility Customer Account (fro	om electric bill):	Thing I none			
S	ection 2. Generation Fac	lity Information				
Sy	rstem Type: Solar	Wind Hydro	Geothermal	Biomass	Fuel Cell	Micro turbine
G	enerator Rating (kM/) AC .	or DC (pirolo ana)				
De	escribe Location of Access	ible and Lockable D	isconnect:			
In	verter Manufacturer:		Inverter N	lodel:		
łn۰	verter Manufacturer:Inverter Model;					
			·		·	
26	ction 3. Installation Info	<u>rmation</u>				
Αt	tach a detailed electrica	diagram of the ne	t metering facil	lity.		
m	stalled by:		Qualificationa/C	Name of a 12 (2)		
B.A.	siling or Andalas		_cauamications/c	redentials:		
Ma	stalled by:ailing Address:		_cauamications/(redentials:		
Ci	:V:	State		7:- O		
Ci	:V:	State		7:- O		
Ci Da	y: yytime Phone:	State		7:- O		
Ci Da	:V:	State				
Cir Da	y:ytime Phone:	State:	tion Date:	Zip C	ode:	
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Cir Da	y: ytime Phone: ction 4. Certification The system has been in:	State:	tion Date:	Zip C Building/Electrica	ode: al Code of (City	/Parish)
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Cir Da	y: ytime Phone: ction 4. Certification The system has been in: Signed (Inspector): (In lieu of signature of in:	State:State:Installar	e with the local I	Zip C Building/Electricate Date: n certificate may	ode:al Code of (City y be attached.)	/Parish)
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Cir Da Se	y: ytime Phone: ction 4. Certification The system has been in: Signed (Inspector): (In lieu of signature of in:	State:State:Installatestalled in compliancestalled in compliancestalled to my satisfactors been instructed	e with the local I te final inspection tion and I have in the operation	Zip C Building/Electricate Date: n certificate may been given system.	ode: al Code of (City y be attached.) tem warranty in	/Parish)
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STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities, 20, by("Utility	es ("Agreement") is made and entered into thisday of _ y") and("Customer"), a ereinafter sometimes referred to individually as "Party" or
collectively as the "Parties". In consideration of the n follows:	ereinafter sometimes referred to individually as "Party" or mutual covenants set forth herein, the Parties agree as

Section 1. The Net Metering Facility

The Net Metering Facility meets the requirements of "Net Metering Facility", as defined in the Natchitoches Utility System Net Metering Interconnect Standards ("Net Metering Standards").

Section 2, Governing Provisions

The terms of this agreement shall be interpreted under and subject to Louisiana Law. The parties shall be subject to the provisions of House Bill 2003-635, the terms and conditions as set forth in this Agreement, the Net Metering Standards.

Section 3. Interruption or Reduction of Deliveries

The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Utility at the Utility's meter. The customer still will be accountable to the standard deposit as required by the utility, subject to review of the customers' credit.

Utility shall furnish and install a standard kilowatt-hour meter if one does not already exist. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards. Customer shall be responsible for all costs to severally with patallication of the damper kilowalt-hour meter and testing in conformity with § 2.02 of the New Market 3 of the re-

The customer shall submit a Standard Interconnection Agreement to the electric utility at least forty-five (45) days prior to the date the customer intends to interconnect the net metering facilities to the utility's facilities. Part I, Standard Information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The net metering customer will be required to provide documentation indicating the date upon which the notification was mailed to the Utility. The Utility shall provide a copy of the Standard Interconnection Agreement to the customer upon request.

Following notification by the customer as specified in Net Metering Rule 3.01.C, the utility shall review the plans of the facility and provide the results of its review to the customer within forty-five (45) calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

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To prevent a net metering customer from back-feeding a de-energized line, the customer shall install a manual disconnect switch with lockout capability that is accessible to utility personnel at all hours. This requirement for a manual disconnect switch will be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the customer upon loss of utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of utility service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by utility personnel. The decision to grant the waiver will be at the Utility's discretion...

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards adopted by the utility and filed with and approved by the Commission pursuant to Net Metering Rule 3.01.F that are necessary to assure safe and reliable operation of the net metering facility with the utility's system.

Customer shall not commence parallel operation of the net metering facility until the net metering facility has been inspected and approved by the Utility. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's net metering facility in parallel with the Utility's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information to the Utility in writing describing the modifications or changes prior to making the modifications to the net metering facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within forty-five (45) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The Customer shall maintain the net metering facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall

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pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence.

liability to any person not a party to this Agreement. liable for any claims, demands, costs, losses, cause	ate any duty to, any standard of care with reference to or any Neither the Utility, its officers, agents or employees shall be es of action, or any other liability of any nature or kind, arising ship, maintenance or operation of, or making replacements, by the Customer or any other person or entity.
Section 8. Notices	
All written notices shall be directed as follows:	
Attention: Director of Utilities Natchitoches Utilities P. O. Box 37 Natchitoches, LA 71457	[Customer] Name: Address: City:
Customer notices to Utility shall refer to the Custom this Agreement.	ner's electric service account number set forth in Section 1 of
Section 9. Term of Agreement	
	the term of the otherwise applicable standard rate schedule. ed or terminated in accordance with its terms or applicable
Section 10. Assignment	
personal representatives, heirs, successors, and as	re to and be binding upon the respective parties hereto, their signs. The Customer shall not assign this Agreement or any ne Utility, and such unauthorized assignment may result in
IN WITNESS WHEREOF, the parties have caused to representatives.	his Agreement to be executed by their duly authorized
Dated this day of, 20	
Customer:	Natchitoches Utility System
Ву:	By:
Title:	Title:
Mailing Address:	Mailing Address:

P. O. Box 37

Natchitoches, La 71457