

**NATCHITOCHEES CITY COUNCIL MEETING**  
**MARCH 8, 2010 - 7:00 P.M.**  
**A G E N D A**

1. **CALL TO ORDER**
  2. **INVOCATION**
  3. **PLEDGE OF ALLEGIANCE**
  4. **READING AND APPROVAL OF THE MINUTES OF FEBRUARY 22, 2010**
  5. **BIDS – AWARD:**  
#008 Mims Ordinance Authorizing The Mayor To Award The Bid For The Purchase Of Two (2) 69 KVA Circuit Breakers For The Dixie Street Substation (Bid #0496)  
Committee: Pat Jones, Edd Lee, Larry Payne, Bryan Wimberly
  6. **PLANNING & ZONING – INTRODUCTION:**  
#010 Nielsen Ordinance Amending Ordinance No. 64 Of 2001 By Changing Zoning Classification Of Property Described As Follows:  
  
Lot 57 ft. 6 in. front on East side of Second St. & described as commencing at a point on the East side of New Second St. a distance 57 ft. 6in. South of the South side of Cypress St. (now Poete St.), thence Southwardly along the East side of New Second St. 57 ft. 6in. to the North line of property formerly of J. E. Guardia, thence Eastwardly along the North line of property sold to Guardia to the West side of an alley that is 10 ft. wide measuring from the line of property of Semelman, thence Northwardly along the West side of said ally 38 ft., thence Westwardly along the South line of property formerly of James Dey and A. E. Ewing 48 ft. 2 in. to a point, thence Northwardly 30 ft. to a point, thence Westwardly 8 ft. to a point that is distance of 75 ft. 3 in. Southwardly of the South side of Cypress St.(now Poete St.) thence Westwardly along the South line of property of P.T. Hedges 118 ft. to the point of beginning, the East side of New Second St.  
(313 Second Street – Dr. Steve Brown III and Edwin Dunahoe)
  7. **ORDINANCES – INTRODUCTION:**  
#009 McCain Ordinance Accepting and Approving the Power Supply Agreement for Sale of Power and Energy Between Cleco Power LLC and the City of Natchitoches, Louisiana and Authorizing the Mayor to Execute the Power Supply Agreement on Behalf of the City
- ADDED TO AGENDA:**
- #011 Payne Ordinance Approving An Option Agreement, Act Of Transfer And Compromise Agreement With 300 Mile Investments, Ltd, Starks Construction, Inc., Hotel St. Denis, L.L.C., Sabine State Bank, Fair Properties, L.L.C. And Kevjan Properties, L.L.C., Setting The Terms And Conditions Of Said Option Agreement, Act Of Transfer And Compromise Agreement And Authorizing The Execution Of The Option Agreement, Act Of Transfer And Compromise Agreement By The Mayor, Wayne McCullen, After Due Compliance With The Law, And Further Providing For Advertizing And A Savings Clause
8. **RESOLUTIONS:**  
#019 Morrow Resolution Appointing Melissa Robinson to the Natchitoches Historic District Commission for the City of Natchitoches  
  
#020 Morrow Resolution Appointing Marion Salter to the Natchitoches Historic District Commission for the City of Natchitoches
  9. **OTHER BUSINESS:**
  10. **NOTICE:** The offices of the City of Natchitoches will be closed April 2, 2010 for the Good Friday Holiday
  11. **ADJOURNMENT**

**NOTICE TO THE PUBLIC**

In accordance with the Americans with Disabilities Act, if you need special assistance, please contact the City Clerk's Office at (318) 352-2772 describing the assistance that is necessary.  
If you wish to address the Council, please complete the "Request to Address City Council" form located on the entrance table.

**PROCEEDINGS OF THE CITY COUNCIL  
OF THE CITY OF NATCHITOCHEs, STATE OF LOUISIANA,  
REGULAR MEETING HELD ON  
MONDAY, MARCH 8, 2010, AT SEVEN O'CLOCK, (7:00) P.M.**

The City Council of the City of Natchitoches met in legal and regular session at the Natchitoches Arts Center, 716 Second Street, Natchitoches, Louisiana, on Monday, March 8, 2010, at 7:00 p.m.

There were present: Councilman at Large, Don Mims, Jr., Councilmen; Jack McCain, Larry Payne, Dale Nielsen and Councilwoman Sylvia Morrow

The Mayor welcomed those in attendance and also the radio audience.

The Mayor asked everyone to rise for the Invocation given by Mr. Michael Braxton, Director of Public Works, followed by the Pledge of Allegiance lead by Mr. McCain.

The Mayor asked everyone to remember Mary Morrow, an employee at the Events Center, and her family, in the loss of her mother.

The Mayor then called for the reading of the Minutes. Mr. McCain made a motion to dispense with the Reading of the Minutes, and Mr. Payne seconded the motion. The roll call vote was as follows:

**AYES: McCain, Payne, Nielsen, Mims, Morrow**  
**NAYS: None**  
**ABSENT: None**

The Mayor declared the Motion as **PASSED**.

The Mayor then recognized Councilwoman Morrow for the Primetime Reading Award she recently received in Darrow, Louisiana from The Louisiana Endowment for the Humanities for her outstanding contributions to the study and understanding of the humanities, reading and literature, and cultural programs. He said it was great to have one of our own recognized. Ms. Morrow said she could not accept the recognition alone, sharing the award with Mr. Black from the Natchitoches Parish Library; Amy; Ms. Elisabeth Wysingle; Ms. Shirley Rougeau-Small; Ms. Hardison with the Natchitoches Parish School Board; Ms. Priscilla Metoyer from the Multi-Cultural Center, in Shreveport; and Councilman Dale Nielsen, who were all a part of the program.

The Meeting continued with Bids, as follows:



# CITY OF NATCHITOCHEES

*Oldest Settlement in the Louisiana Purchase*

## OFFICE OF PURCHASING



Wayne McCullen  
Mayor

**March 3, 2010**

Don Mims, Jr.  
Councilman At Large

Jack McCain, Jr.  
Councilman  
District 1

**Mayor Wayne McCullen  
City Hall**

Dale Nielsen  
Councilman  
District 2

**Natchitoches, LA 71457**

Sylvia Morrow  
Councilwoman  
District 3

**Dear Mayor McCullen;**

Larry Payne  
Councilman  
District 4

**The appointed committee of Pat Jones, Edd Lee, Bryan Wimberly, and Councilman Larry Payne, has reviewed the three bid proposals for bid number 0496, for the purchase of (2) 69 kva circuit breakers.**

**The committee was unanimous in its decision to award the bid to the lowest responsive bidder, Diversified Electric Supply Co., North Little Rock, AR, in the amount of \$91,700.00. The bids received from H. D. Supply Utilities, Little Rock, AR, and Stuart C. Irby Co., Baton Rouge, LA, did not meet technical specifications.**

**All bids are kept at the City Purchasing Department, 1400 Sabine Street, Natchitoches, LA 71457. Anyone desiring to view the bids may do so at that location.**

**Request ratification of this award at the next meeting of the City Council.**

Sincerely,

**Pat Jones  
Director of Finance**

**Bryan Wimberly  
Director of Utilities**

**Edd Lee  
Director of Purchasing**

**Larry Payne  
Councilman Dist 4**



URS-NAT-009  
File No.: 10.100

March 1, 2010

Mr. Edd Lee  
Director of Purchasing  
City of Natchitoches  
P.O. Box37  
Natchitoches, LA 71458-0037

Re: City Of Natchitoches  
Dixie Substation Relay Design  
69 kV Breaker Bid Evaluation

Dear Mr. Lee:

URS has completed the review of the Bids for the 69 kV Breakers. The Areva and Siemens Breakers will not fit into the existing space with the required safe clearance in front of the control cabinets. The bid from HD Supply Utilities quoting the Siemens breaker and the Stuart C. Irby Co. bid quoting the Areva breaker do not meet the technical specifications. The ABB breaker meets the technical specifications and meets the intent of the commercial specification.

URS recommends the purchase of the ABB 72PM31-12 breakers. Please address any inquires concerning the recommendation to the undersigned.

Best Regards,

A handwritten signature in black ink, appearing to read 'Russ Cardella'.

Russell M. Cardella, P.E.  
Senior Project Manager

RMC/mb  
Attachments: Bid Tabulation

Equipment Tag Number(s):		Vendor 1	Vendor 2	Vendor 3	Vendor 4	Vendor 5	Vendor 6
<b>URS</b> <b>Process &amp; Energy</b> URS Corporation Customer: City of Natchitoches Project: Dixie Substation Spec. No.: 3897532 RFP Title: 8KV Circuit Breakers BID No.: 0488 Service Type: Equipment & Materials		Diversified/ Wesco Stuart City HD Supply Utilities Jim Cochran	Stuart City Donna Cook 888-800-3864 318-223-5091 cocd@stc.com	HD Supply Utilities Jim Cochran			
Vendor Name: Address: City, State Proposal Number: Dated: Contact Name: Phone No.: Fax No.: E-Mail Address:		Diversified/ Wesco Stuart City HD Supply Utilities Jim Cochran	Stuart City Donna Cook 888-800-3864 318-223-5091 cocd@stc.com	HD Supply Utilities Jim Cochran			
SPECIFICATION REQUIREMENTS		TECHNICAL EVALUATION					
DESCRIPTION							
1	4.1.1 The breaker shall use SF <sub>6</sub> gas as the insulating medium.	Meets Requirements	Meets Requirements	No Bid	No Bid	No Bid	No Bid
2	4.1.2 The breaker shall be a 3 pole breaker with a common actuator.	Meets Requirements	Meets Requirements	Meets Requirements			
3	4.1.3 The breaker shall be dead tank design.	Meets Requirements	Meets Requirements	Meets Requirements			
4	4.1.4 Breaker shall have Control Panel on the side of bushing 1, 3, and 5.	Meets Requirements	Does not meet requirements, will not fit in existing space	Does not meet requirements, will not fit in existing space			
5	4.1.5 Breaker shall meet the same or better performance and quality standards as ABB 72PM Breakers.	ABB 72.3M61-12	Arava 2 DT1-72.5 F1	Siemens SP82 72.5-31.5-1200-3PST			
	6. Ambient conditions within the limits of -40 °C (-40°F) and 40°C (104°F)	Meets Requirements					
	7. Max. rate of insulation does not exceed 1000 m (3300 feet)	Meets Requirements					
	8. Humidity within the limits of 0 - 85% non-condensing	Meets Requirements					
	9. Switching	Meets Requirements					
	10. Voltage Rating 72.5 kV	Meets Requirements					
	11. Continuous current (80°C) - 1200A	Meets Requirements					
	12. Max. symmetrical interrupting capability - 3 cycles at 31,500 A	Meets Requirements					
	13. Close and latch capability - 65,000/108,000A (Peak) A	Meets Requirements					
	14. Three second short time current carrying capability - 31,500 A	Meets Requirements					
	15. Maximum momentary current - 50,400 A	Meets Requirements					
	16. Basic Impulse Level (withstand) - 350 kV	Meets Requirements					
	17. Low frequency (0.1Hz) withstand - 180 kV	Meets Requirements					
	18. Overvoltage	Meets Requirements					
	19. Closing voltage - 125 VDC	Meets Requirements					
	20. Tripping voltage - 125 VDC	Meets Requirements					
	21. Motor - 120/240 VAC at 1/2 HP	Meets Requirements					

URS Process & Energy		Equipment Tag Number(s):					
URS Corporation Customer: City of Natchitoches Project: Dixie Substation Spec. No.: 3887532 RFP Title: 69kV Circuit Breakers BID No.: 0446 Service Type: Equipment & Materials		Vendor Name: Address: City, State	Diversified/Vecco	Stuart City	HD Supply Utilities	Vendor 1 Vendor 2 Vendor 3 Vendor 4 Vendor 5 Vendor 6	
		Proposal Number: Dated: Contact Name: Phone No.: Fax No.: E-Mail Address:	Josh Bishop 501-376-0391 501-376-6021 jbishop@vecco.com	Donna Cook 888-630-9864 318-222-5091 dcook@stuartcity.com	Jim Cochran		
31	4.3.4.4	Heatrate - Rated 140 VAC, grounded 120 VAC	Not addressed in bid				
32	4.3.4.5	Light and GFI receptacle - 120 VAC, single phase	Not identified.				
33	4.3.5	Rated maximum interrupting time (RMT) break - 3 cycles at 31,500 IA and 5 cycles at 40 IA	31,500 IA				
34	4.3.6	The breaker shall be capable of de-energizing capacitor banks, transformers and transmission lines with charging currents as high as 830 A.	Not identified.				
35	4.3.7	The breaker shall meet all performance requirements in which temperatures ranging from -40 degrees C to +40 degrees C.	Not identified.				
36	4.3.8	Breaker shall be capable of 180° out of phase switching	Not identified.				
37	4.3.9	Breaker shall be capable of OPEN-CLOSE-OPEN-15 sec. - CLOSE-OPEN duty cycle without arcing.	Meets Requirements				
38	4.3.10	Minimum number of stored CLOSE-OPEN operations: Starting at normal working pressure and without operation of the charging motor shall be: OPEN-CLOSE-OPEN operating sequence.	Meets Requirements				
39	4.3.11	The supplier shall state values of ratings which differ from those specified.	Meets Requirements				
		Control	Meets Requirements				
		Trip Circuit Requirements	Meets Requirements				
		Breaker shall be equipped with two (2) electrically and mechanically independent trip coils. The failure of one trip coil shall not damage or impair the operation of the other coil. The design must be such that the simultaneous energization of both trip coils shall not prevent the breaker from tripping.	Meets Requirements				
39	4.4.1.1	Fused disconnect switches or molded case circuit breakers shall be provided for the trip circuit.	Not addressed in bid				
31	4.4.1.2	Trip circuit operating voltage shall be 125 VDC.	Meets Requirements				
32	4.4.1.3	Trip circuits shall operate properly within a range of 70 to 140 VDC as measured at the circuit breaker.	Meets Requirements				
		Closing Circuit Requirements	Meets Requirements				
		Closing circuit operating voltage shall be 125 VDC.	Meets Requirements				
		Closing circuit shall operate properly within a range of 80 to 140 VDC as measured at the circuit breaker.	Meets Requirements				

URS Process & Energy		Equipment Tag Number(s):							
URS Corporation Customer: City of Natchitoches Project: Dixie Substation  Spec. No.: 3887532 RFP Title: 88kV Circuit Breakers BID No.: 048		Vendor Name: Address: City, State	Diversified Vesco  Josh Bishop 501-378-0391 501-378-6021 jbishop@vesco.com	Stuart City  Donna Cook 866-430-3864 318-222-5091 cocod@stvc.com	HD Supply Utilites  Jim Cochran	Vendor 3	Vendor 4	Vendor 5	Vendor 6
Service Type: Equipment & Materials		Proposal Number: Dated: Contact Name: Phone No.: Fax No.: E-Mail Address:							
34	4.4.2.2	A fused disconnect switch or molded case circuit breaker shall be provided for the closing circuit.	Not addressed in bid						
		<b>Breaker Wiring</b>							
	4.4.3.1	The breaker shall be completely wired at factory and ready for external connections through the terminal blocks. All control devices and alarms shall be connected to terminal blocks located in the breaker control cabinet.	Not addressed in bid						
35	4.4.3.2	All terminal blocks shall have screw type terminals and all wiring terminations shall be made using ring tongue connectors.	Not addressed in bid						
36	4.4.3.3	All terminal blocks shall be adequate to receive #10 wire control cable terminals.	Not addressed in bid						
37	4.4.3.4	All control wiring will be #14 minimum type BLS.	Not addressed in bid						
38	4.4.3.5	Legible sleeve type wire markers shall be provided at each end of wires over six inches in length.	Not addressed in bid						
		<b>Auxiliary Switches</b>							
39	4.4.4.1	The supplier shall supply multi-contact auxiliary switches.	Meets Requirements						
40	4.4.4.2	Ten (20) contacts, 10" x 1/2" x 1/8" shall be available for customer use. The spare contact shall be wired to terminal blocks.	Not addressed in bid						
41		<b>Tip and Close Devices</b>							
42	4.4.5.1	A local tip and close switch shall be provided in the breaker control cabinet.	Not addressed in bid						
43	4.4.5.2	The breaker shall be equipped with a position indicator in the cabinet, which is visible from the outside of the breaker.	Not addressed in bid						
44	4.4.5.3	The breaker shall have a mechanical operation counter, which is visible from the outside of the breaker.	Not addressed in bid						
45	4.4.5.4	A manual trip device shall be furnished, accessible from the control cabinet. Also, an auxiliary electrical contact shall be included in the close circuit to prevent closing until manually reset. The manual trip device shall not require an external power source to trip the circuit breaker. The trip device shall trip all three poles simultaneously.	Not addressed in bid						
46	4.4.5.5	Provisions for two (2) remote trip and close stations shall be provided in the breaker control cabinet.	Not addressed in bid						
		<b>Control Cabinet</b>							

		Equipment Tag Number(s):					
		Vendor 1	Vendor 2	Vendor 3	Vendor 4	Vendor 5	Vendor 6
<p><b>URS</b>  <b>Process &amp; Energy</b>                      URS Corporation                      Customer: City of Natchitoches                      Project: Dixie Substation                      Spec. No.: 3887532                      RFP Title: 8KV Circuit Breakers                      BID No.: 0486</p> <p>Service Type: Equipment &amp; Materials</p>		Vendor Name: Address: City, State	Stuart City	HD Supply Offices  Jim Cochran			
		Proposal Number: Dated: Contact Name: Phone No.: Fax No.: E-Mail Address:	Diversified Vecco  Josh Bishop 501-376-1691 501-376-6021 jbishop@vecco.com	Donna Cook 888-400-3884 318-222-5081 donna@stcity.com			
47	4.5.1	The breaker control cabinet shall be outdoor, weatherproof design, NEMA 4X aluminum or stainless steel enclosures are preferred. Enclosures shall include linged doors for full opening with provisions for holding doors in the open position and a handle with three point latch and padlocking provisions for holding doors in closed position.	Meets requirements				
48	4.5.2	All breaker controls, terminal blocks, etc., shall be consolidated in the control cabinet, including current transformer secondaries	Meets requirements				
49	4.5.3	The Owner will furnish a 60 Hz, 240/120 VAC, single phase and 125 VDC power supply to the breaker. The manufacturer shall furnish appropriate terminals in the control cabinet for terminating the Owner's control circuits.	Not addressed in bid				
50	4.5.4	The control cabinet shall be furnished with suitable space heaters rated for 240 VAC and designed to be operated at 120 VAC for long life, with adjustable thermostat to prevent condensation.	Not addressed in bid				
51	4.5.5	The control cabinet shall have internal incandescent lighting controlled from a door switch mounted in the cabinet, and a 120 VAC, 20 A, single phase duplex receptacle with ground fault interrupter. The receptacle shall be mounted outside the cabinet.	Not addressed in bid				
52	4.5.6	The control cabinet shall be in an accessible location mounted at a convenient operating height.	Meets requirements				
53	4.5.7	All wiring and connections within the control cabinet shall be readily accessible for maintenance.	Not addressed in bid				
54	4.5.8	Suitable terminal blocks shall be furnished and wired at the control cabinet for connection to the remote control cabinet at control house.	Not addressed in bid				
55	4.6.1	<b>Rating Current Transforms</b> The circuit breaker shall have a quantity of 12 multi-ratio, bushing-type current transformers 2 per bushing. Ratio shall be 1200:5. Bushing current transformers shall conform to the following requirements: Bushings CT's shall conform to IEEE Standard C 57.13 latest revision. The accuracy class shall be C400.	Meets Requirements				
56	4.6.2		Meets Requirements				

URS Process & Energy URS Corporation Customer: City of Natchitoches Project: Dixie Substation Spec. No.: 3387532 RFP Title: 6kV Circuit Breakers BID No.: 0485 Service Type: Equipment & Materials		Equipment Tag Number(s):						
Vendor Name: Address: City, State		Diversified Wesco	Stuart City	HD Supply Utilities	Vendor 3	Vendor 4	Vendor 5	Vendor 6
Proposal Number: Date: Contact Name: Phone No.: Fax No.:		Josh Bishop 501-378-0891 501-378-6021	Dana Cook 866-530-3864 318-222-5091	Jim Cochran				
E-Mail Address:		jbishop@dwesco.com	sdcook@stuartcity.com					
67	4.6.3 2.0 Continuous thermal current rating factor (R.F.) of Operation Mechanism	Not addressed in bid						
68	4.7.1 The breaker opening mechanism shall be electrically trip free with end-stroke feature.	Meets Requirements						
69	4.7.2 The breaker opening mechanism shall be spring operated or spring-by-pass.	Meets Requirements						
70	4.7.3 The opening mechanism shall be capable of starting one OPEN-CLOSE-OPEN operation minimum and furnished with a motor capable of starting in 10 seconds.	Meets Requirements						
71	4.7.4 The breaker shall monitor low spring charge with alarm function, and be equipped with an indicator for spring charge and condition status.	Meets Requirements						
72	4.7.5 The spring charging motor shall be a universal AC/DC motor. An AC/DC transfer scheme shall be provided to automatically switch to DC power upon loss of AC power. The DC power will be externally provided IES VDC.	Meets Requirements						
73	4.8.1 Each breaker will have a non-density monitor and a temperature compensated pressure gauge. The devices will be mounted directly to the outer phases through Mainquies fittings. All pressure switches, valves, relays, etc. shall be readily accessible and located in suitable outdoor, weatherproof enclosures.	Meets Requirements						
74	4.8.2 Gas piping between phases will be welded stainless steel tubing. All gas piping, fittings, gauges and other connections shall be made leak tight. Valves used in gas systems shall have seats designed to insure a leak tight breaker with low maintenance requirements.	Meets Requirements						
75	4.8.3 Breaker tanks containing SF <sub>6</sub> gas pressure shall be designed, built and tested to meet applicable standards.	Meets Requirements						
76	4.9.1 Bushings shall be hollow, one-piece porcelain, 300 KV, BIL, lined with SF <sub>6</sub> gas common to the breaker tank.	Meets Requirements						
77	4.9.2 Bushings shall be ANSI #70 Light Gray in color.	Does not Meet Requirements, silicon bushings						
78	4.9.3 Terminals shall be 1-3/4-Inch x12 stud suitable for customer connections.	Does not Meet Requirements						
79	Notes	Not addressed in bid						

Equipment Tag Number(s):		Vendor 1	Vendor 2	Vendor 3	Vendor 4	Vendor 5	Vendor 6
<p><b>URS</b>  <b>Process &amp; Energy</b>                      URS Corporation                      Customer: City of Natchitoches                      Project: Dixie Substation                      Spec. No.: 30897532                      RFP Title: 6KV Circuit Breakers                      BID No.: 0488</p> <p>Service Type: Equipment &amp; Materials</p>		Diversified Video Josh Bishop 501-376-0391 501-376-8023 jbishop@divideo.com	Stuart C. Ivey Donna Cook 866-630-3664 318-222-5091 scc@stuartcivey.com	HD Supply Utilities Jim Cochran			
69	A breaker nameplate will be of non-convexive material and shall be mounted inside the breaker control cabinet with the following data:	Not addressed in bid					
70	4.10.1.1 Manufacturer's name and address	Not addressed in bid					
71	4.10.1.2 Breaker type and model number	Not addressed in bid					
72	4.10.1.3 Breaker serial number	Not addressed in bid					
73	4.10.1.4 Rated normal and maximum voltages	Not addressed in bid					
74	4.10.1.5 Rated voltage factor K	Not addressed in bid					
75	4.10.1.6 Rated continuous current	Not addressed in bid					
76	4.10.1.7 Rated symmetrical and asymmetrical	Not addressed in bid					
77	4.10.1.8 Rated frequency	Not addressed in bid					
78	4.10.1.9 Rated ILL	Not addressed in bid					
79	4.10.1.10 Quantity of fuses/insulating medium	Not addressed in bid					
80	4.10.1.11 Operating ranges of control circuit	Not addressed in bid					
81	4.10.1.12 Date of manufacture	Not addressed in bid					
82	4.10.2 A current Transformer nameplate will be of non-convexive material and shall be mounted inside the breaker control cabinet with the following data:	Not addressed in bid					
83	CT Ratio	Items Requirements					
84	CT Connections	Items Requirements					
85	4.10.3 Permanent engraved nameplate shall be provided identifying each component in the control panel.	Not addressed in bid					
86	4.10.4 Nameplates shall be of following background color and engraving:	Not addressed in bid					
87	4.10.4.1 Identification nameplates - White background with black characters	Not addressed in bid					
88	4.10.4.2 Caution nameplates - Yellow background with black characters	Not addressed in bid					
89	4.10.4.3 Warning nameplates - Red background with white engraving	Not addressed in bid					
90	4.11 Terminal Pad	Not addressed in bid					
91	Other Features And Accessories	Not addressed in bid					
92	4.12.1 The circuit breaker shall be painted ANSI # 70 light grey. The frame and leg extensions will be not dipped galvanized.	Not addressed in bid					
93	4.12.2 The circuit breaker shall have all three poles mounted on a common steel frame with legs, which bolt directly to the foundation.	Not addressed in bid					
94	4.12.3 Two NEMA, 2-hole drilled and tapped ground pads shall be provided, one each on opposite sides and ends of breaker.	Not addressed in bid					

URS Process & Energy URS Corporation Customer: City of Natchitoches Project: Dixie Substation Spec. No.: 3897532 RFP Title: 6kV Circuit Breakers BID No.: 6486 Service Type: Equipment & Materials		Equipment Tag Number(s):					
		Vendor Name: Address: City, State	Diversified Wesco	Stuart C. Iby	HD Supply Utilities	Vendor 4	Vendor 5
4.12.4	Maintenance Tools One set of special tools shall be provided. The breaker shall have provisions for connecting a travel recorder.	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.12.5	The circuit breaker shall be equipped with pressure relays with adjustable set points to actuate alarms for SF <sub>6</sub> gas when pressure is lower than normal, and to prevent operation when pressure reaches a value below acceptable limits. Pressure switch shall be temperature compensated.	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.12.6	The breaker shall be shipped fully assembled except extension legs. The breaker shall have at least 5 psi SF <sub>6</sub> gas during shipment. Owner shall not have to evacuate at site during commissioning of the breaker. The vendor shall supply SF <sub>6</sub> gas to top it off at site.	Vendor 1 Meets Requirements	Vendor 2 Meets Requirements	Vendor 3 Meets Requirements	Vendor 4	Vendor 5	Vendor 6
4.13.1	Test and Inspection Supplier shall furnish copies of Certified Reports of all design tests described in IEEE C37.09 Section 4.	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.13.2.1	Production Tests The entire breaker must be electrically and mechanically assembled into one single line-up prior to final testing, inspection	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.13.2.2	Certified Reports of all production tests described in IEEE C37.09, Section 5 shall be provided.	Vendor 1 Meets Requirements	Vendor 2 Meets Requirements	Vendor 3 Meets Requirements	Vendor 4	Vendor 5	Vendor 6
4.13.2.3	The control wiring insulation test shall be performed by applying 1500 volts to ground, 60 Hertz for 1 minute.	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.13.2.4	Breaker mounted devices that have been individually tested may be disconnected with the permission of the purchaser.	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.13.2.5	All control and protective circuits of breakers shall be checked for functional operation, which shall verify the correctness	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.13.2.6	All polarity verification shall be performed using primary injection.	Vendor 1 Not addressed in bid	Vendor 2 Not addressed in bid	Vendor 3 Not addressed in bid	Vendor 4	Vendor 5	Vendor 6
4.13.3.1	Performance Test Certified Reports of all performance tests described in IEEE C37.09, Section 6.1 shall be provided.	Vendor 1 Meets Requirements	Vendor 2 Meets Requirements	Vendor 3 Meets Requirements	Vendor 4	Vendor 5	Vendor 6

Vendor Name:  
Address:  
City, State

Proposal Number:  
Contact Name:  
Phone No.:  
Fax No.:

E-Mail Address:

HD Supply Utilities  
Jim Cochran

Stuart C. Iby  
Doris Cook  
866-830-3664  
318-222-5091  
scost@hdu.com

Diversified Wesco  
John Blenop  
501-375-0391  
501-375-6021  
jblenop@wesco.com

Vendor 1

Vendor 2

Vendor 3

Vendor 4

Vendor 5

Vendor 6

URS Process & Energy URS Corporation Customer: City of Natchitoches Project: Dixie Substation Spec. No.: 3897532 RFP Title: 8KV Circuit Breakers BID No.: 048		Equipment Tag Number(s):						
Service Type: Equipment & Materials		Vendor Name: Address: City, State	Diversified/ Waco	Shurt City	HD Supply Utilities	Vendor 4	Vendor 5	Vendor 6
		Proposeal Number: Date: Contact Name: Phone No.: Fax No.:	Not addressed in bid	Dennis Cook 806-530-3864 318-222-8091 pcc@hdbv.com	Jim Cochran			
		E-Mail Address:	Not addressed in bid	Not addressed in bid	Not addressed in bid			
103	4.13.3.2 To meet conformance requirements, all assemblies shall successfully pass all tests described above.		Not addressed in bid					
104	4.13.3.3 The purchaser reserves the right to observe the manufacturing, fabrication, or any part of work which		Not addressed in bid					
105	4.13.3.4 The purchaser or purchaser's inspector shall be provided with free plant access, suitable facilities, and		Not addressed in bid					
	Documentation							
	Documentation Content							
106	4.14.1.1 Drawings for each lineup of the Breaker shall have a unique number provided by the purchaser.		Not addressed in bid					
107	4.14.1.1 Schematic drawings shall include the following information as a minimum:		Not addressed in bid					
108	4.14.1.2 Complete schematic diagram with item numbers corresponding to bill of materials		Not addressed in bid					
109	4.14.1.3 Operation and contact arrangement of over-current and fusing relays, and air switching		Not addressed in bid					
110	4.14.1.4 Contact position of all components in shelf (normally de-energized) position		Not addressed in bid					
111	4.14.1.5 Cross-reference to bill of materials and other drawings		Not addressed in bid					
	4.14.1.6 Drawing and Data Requirements							
112	4.14.1.7 One reproducible set of drawings shall be provided plus the specified number of copies of all documentation and operating manuals as specified on the purchaser's Data Sheet.		Not addressed in bid					
113	4.14.1.8 Unless otherwise specified on the purchaser's Data Sheet, format for reproducible drawings shall be CAD convertible .DXF or AutoCAD Dwg electronic format.		Not addressed in bid					
114	4.14.1.9 Drawings and data requirements shall be as shown in Table 1.		Not addressed in bid					
115	Table 1. Documentation Requirements							
	Shipping							
116	Details on shipping requirements shall be furnished in the purchase order.		Not addressed in bid					
117	All temporary shipping crates shall be painted yellow and marked as shown in Figure 4.		Not addressed in bid					
118	REMOVE BEFORE EQUIPMENT IS PLACED IN SERVICE		Not addressed in bid					

<p><b>URS</b>  <b>Process &amp; Energy</b>                  URS Corporation                  Customer: City of Natchitoches                  Project: Dixie Substation                  Spec. No.: 3887532                  RFP Title: 8kV Circuit Breakers                  BID No.: 0486</p>		<p><b>Equipment Tag Number(s):</b></p>									
<p><b>Service Type: Equipment &amp; Materials</b></p>		<p><b>Vendor Name:</b> Address: City, State</p>	<p><b>Diversified/Vesco</b></p>	<p><b>Stuart City</b></p>	<p><b>HD Supply Utilities</b></p>	<p><b>Vendor 1</b></p>	<p><b>Vendor 2</b></p>	<p><b>Vendor 3</b></p>	<p><b>Vendor 4</b></p>	<p><b>Vendor 5</b></p>	<p><b>Vendor 6</b></p>
<p><b>Proposals:</b></p>		<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>	<p><b>Proposer:</b> Name: Address: City, State</p>
<p><b>Technical Requirements:</b></p>		<p>119 Instructions for storage of equipment shall be attached to the equipment.                  120 Removable elements or items shipped separately from the breaker shall be clearly identified with gross description and location of installation.                  121 Equipment shall be protected from weather elements during shipping.                  122 One set of installation, operation, and maintenance manuals shall be shipped with the equipment.  <b>Conflict Resolution</b>                  Any conflict between the reference documents shall be resolved in writing to the purchaser for resolution. If reaching conflict, the following order of precedence shall apply:                  1. Purchase Order                  2. One-line diagram and associated documents                  3. Data Sheet                  4. This Specification</p>									
<p><b>ABB has quoted on a breaker built outside the United States although ABB builds breakers in the U.S. Many items were not addressed by the bid. URS does not recommend purchasing the breakers quoted. The technical reasons are: shipping the breaker without insulation gas, typically breakers are shipped with insulating gas. SF<sub>6</sub> is not included; porcelain bushings are not included; required number of auxiliary contacts are not included and the lack of supporting documentation to determine compliance with approximately half of the specification requirements.</b></p>		<p><b>QA/QC EVALUATION</b></p>									
<p>1 Technically Meets Requirement</p>		<p>Yes No</p>									
<p>2</p>		<p></p>									
<p>3</p>		<p></p>									
<p><b>SCHEDULE MILESTONES:</b></p>		<p>Delivery 18-20 weeks ARO</p>									
<p>1</p>		<p>Delivery 14-18 weeks ARO</p>									
<p>2</p>		<p>Delivery 11-13 weeks ARO</p>									
<p>3</p>		<p></p>									

URS Process & Energy URS Corporation Customer: City of Natchitoches Project: Dixie Substation Spec. No.: 3887532 RFP Title: 6KV Circuit Breakers BID No.: 0486 Service Type: Equipment & Materials		Equipment Tag Number(s):					
	Vendor Name: Address: City, State	Diversified Wesco	Stuart C. Ivy	HD Supply Utilities	Vendor 4	Vendor 5	Vendor 6
	Proposal Number: Contact Name: Phone No.: Fax No.: E-Mail Address:	John Bishop 501-378-0391 501-378-6021 bbishop@wesco.com	Donna Cook 866-850-3684 318-222-6081 5208@hfu.com	Jim Cochran	NO BID	NO BID	NO BID
1	Unit Price Provided	(City 2) 72.5KV 72PM31-12 Dead Tank Circuit Breakers \$46,850.00 per unit x 2 = \$91,700.00 Price for Field Service Rates quoted but estimated times and cost for transportation not provided.	(City 2) 72.5KV DTI-72.5 F1 Dead Tank Circuit Breakers \$71,204.00	(City 2) 72.5KV SPS@Dead Tank Circuit Breakers \$75,950.00	NO BID	NO BID	NO BID
2	Field Service						
3	Any Alternative Design Proposal Included	NO	NO				
4	FOB: Jobsite, or DDP agreed to	FOB Job Site, Freight Allowed	FOB Job Site, Freight Allowed	FOB Job Site, Freight Allowed			
5	Prepaid Freight agreed to	Yes	Yes	Yes			
6	Payment Terms agreed to	NET 30	100% Net 30 Days	NET 30			
7	Submital Date agreed to	NO	No	No			
8	Lower-Tier Subcontractor/Vendor named listed below						
9	Cancellation Charges furnished						
10	Shipping Point furnished	Mount Pleasant, PA					
11	Tax status agreed to	Not Included					
12	Commercial Exceptions furnished	Yes - See Proposal	Incomplete - See Proposal	Incomplete - See Proposal			
13	Technical Exceptions furnished	Incomplete - See Proposal	Incomplete - See Proposal	Incomplete - See Proposal			
14	Labor Organization & Contract Information furnished						
15	Resourcing Changes furnished	N/A					
16	Submittal Schedule furnished	YES	Yes	Yes			
17	Submittal Schedule with Proposal furnished						
18	All furnish formal schedule after award						
19	Detailed Proposal Valid 90	30 Days	30 Days	30 Days			
20	Warranty	12 months after installation, not to exceed 18 months after delivery. Refer to proposal for warranty exclusions.	12 months after installation, not to exceed 18 months after delivery. Refer to proposal for warranty exclusions.	12 months after installation, not to exceed 18 months after delivery. Refer to proposal for warranty exclusions.			

Equipment Tag Number(s):		Vendor 1	Vendor 2	Vendor 3	Vendor 4	Vendor 5	Vendor 6
<b>URS</b> <b>Process &amp; Energy</b> URS Corporation Customer: City of Natchitoches Project: Dhsie Substation Spec. No.: 38867632 RFP Title: 89KV Circuit Breakers BID No.: 6486 Service Type: Equipment & Materials		Diversified Wesco Vendor Name: Address: City, State	Stuart C. Ivey Vendor 2 Donna Cook 866-530-3664 318-222-5091 scook@divco.com	HD Supply Utilities Vendor 3 Jim Cochran			
Proposal Number: Dated: Contact Name: Phone No.: Fax No.: E-Mail Address:		Josh Bishop 501-376-0391 501-376-6021 jbishop@wesco.com					
Performance Guarantees Will Furnish Lien Waiver and Release Offer includes RFP Addendums							
<b>SCHEDULE OF PRICING:</b>							
<b>CITY 2 BREAKER BASE:</b>			\$43,200.00				
Freight			\$88,400.00				
Taxes			Estimated \$000.00				
Payment & Performance Bonds			Not Included				
<b>OPTION PRICING:</b>							
Purchase Price 2 Breakers and Freight							
Field Service							
Target Cost Estimate = Equipment = \$ Spares = \$ Contingency = \$							
<b>TERMS OF PAYMENT:</b>							
NET 30							
<b>LIST OF SUBCONTRACTORS:</b>							

<p><b>URS</b>  <b>Process &amp; Energy</b>                  URS Corporation                  Customer: City of Natchikoches                  Project: Dixie Substation                  Spec. No.: 3887532                  RFP Title: 8kV Circuit Breakers                  BID No.: 046</p> <p>Service Type: Equipment &amp; Materials</p>	<p><b>Equipment Tag Number(s):</b></p>								
<p>Vendor Name: Address: City, State</p> <p>Proposal Number: Dated: Contact Name: Phone No.: Fax No.:</p> <p>E-Mail Address:</p>	<p>Diversified Veeco</p> <p>John Bishop 501-378-0381 501-378-9221 jbishop@veeco.com</p>	<p>Stuart C. Ivey</p> <p>Donna Cook 896-830-2684 316-222-5081 gocd@ibsv.com</p>	<p>HD Supply Utilities</p> <p>Jim Cochran</p>	<p>Vendor 1</p>	<p>Vendor 2</p>	<p>Vendor 3</p>	<p>Vendor 4</p>	<p>Vendor 5</p>	<p>Vendor 6</p>
<p><b>COMMERCIAL EXCEPTIONS</b></p>									
<p>In lieu of the Purchaser's commercial terms and conditions, ABB's offering is made on the basis of ORGLIME Supply of Mechanical, Electrical and Electronic Products. FOB Point is not acceptable. Cost for Field Service to commission the breaker including the cost for the insulating gas, SF<sub>6</sub> is not included and can significantly increase the cost.</p>									
<p><b>PURCHASE RECOMMENDATION:</b></p>									
<p>Recommend not purchasing the ABB breaker                  Bidder did not accept Natchikoches' Terms and Conditions.                  FOB point fully not acceptable</p>									
<p>Commercial Evaluation By:  <i>R. Landella</i>                  Date: _____                  Commercial Eval. Approval By:                  _____                  Date: _____</p>					<p>GMCC Approval By:  <i>C. Landella</i>                  Date: 3-2-10</p>				
<p>Technical Eval. Approval By:                  _____                  Date: _____</p>					<p>_____</p>				

The meeting continued with Planning and Zoning, as follows:

The following Ordinance was Introduced by Mr. Nielsen as follows:

**ORDINANCE NO. 010 OF 2010**

**AN ORDINANCE AMENDING ORDINANCE NO. 64 OF 2001 BY CHANGING ZONING CLASSIFICATION OF PROPERTY DESCRIBED AS FOLLOWS:**

**LOT 57 FT. 6 IN. FRONT ON EAST SIDE OF SECOND ST. & DESCRIBED AS COMMENCING AT A POINT ON THE EAST SIDE OF NEW SECOND ST. A DISTANCE 57 FT. 6IN. SOUTH OF THE SOUTH SIDE OF CYPRESS ST. (NOW POETE ST.), THENCE SOUTHWARDLY ALONG THE EAST SIDE OF NEW SECOND ST. 57 FT. 6IN. TO THE NORTH LINE OF PROPERTY FORMERLY OF J. E. GUARDIA, THENCE EASTWARDLY ALONG THE NORTH LINE OF PROPERTY SOLD TO GUARDIA TO THE WEST SIDE OF AN ALLEY THAT IS 10 FT. WIDE MEASURING FROM THE LINE OF PROPERTY OF SEMELMAN, THENCE NORTHWARDLY ALONG THE WEST SIDE OF SAID ALLY 38 FT., THENCE WESTWARDLY ALONG THE SOUTH LINE OF PROPERTY FORMERLY OF JAMES DEY AND A. E. EWING 48 FT. 2 IN. TO A POINT, THENCE NORTHWARDLY 30 FT. TO A POINT, THENCE WESTWARDLY 8 FT. TO A POINT THAT IS DISTANCE OF 75 FT. 3 IN. SOUTHWARDLY OF THE SOUTH SIDE OF CYPRESS ST.(NOW POETE ST.) THENCE WESTWARDLY ALONE THE SOUTH LINE OF PROPERTY OF P.T. HEDGES 118 FT. TO THE POINT OF BEGINNING, THE EAST SIDE OF NEW SECOND STREET**

**(313 SECOND STREET)**

**WHEREAS**, the Planning Commission of the City of Natchitoches, State of Louisiana, has recommended at their meeting of Tuesday, February 2, 2010 that the request of Dr. Steve Brown, III and Edwin Dunahoe to rezone the property described above from **R-2** to **R-2 Special Exception** to operate a law office and to waive four (4) of the required eight (8) off-street parking spaces (313 Second Street, be **DENIED**.

Mr. Edwin Dunahoe addressed the Council regarding the rezoning request in Ordinance 10, stating that the property is technically zoned R-2, but they are asking for the exception for Gary Conlay, an attorney, to put his law office into this space. He noted that there was some concern at Planning and Zoning about his office expanding, so they agreed to limit the request to a one-man law office, and even limit it to Mr. Conlay, alone. He advised that they were just making the request for an exception, and it would revert back to the previous zoning if he ever moved out. He said that it has been difficult to get residents in there, and it's hard to keep rented, so they are looking for an alternate use. He asked that the Council overrule the Planning and Zoning Commission.

Mr. McCain asked exactly what R-2, Special Exception, would allow them to do that they could not do under R-2. Mr. Dunahoe said the only thing would be to operate this gentleman's law office out of it. He noted that it's not an area where there are families moving in to raise children and that type of thing on Second Street, and the traditional use of it has been in accordance with this.

Mr. Nielsen asked what the need is for the waiver of four parking spaces. Mr. Dunahoe advised that the size of the lot is such that there is parking in the front, and parking in the rear, but just purely, on a square footage basis, there is not adequate space to have parking there.

Ms. Mary Striegel, of 329 Rue Poete, addressed the meeting, noting that her back yard backs up to this property, and the nature of the area is that they have open yards in the back, so there is no fence between her yard and the parking area for the structure. She said she understands that the zoning is being requested for Gary Conlay, but the reality of zoning is that it is not about the people that are going to inhabit the property; it's about the use of the property. She noted that this property would be used as a business, with parking that backs up to her open back yard, and one of her concerns is for that of her grandchildren and her children and animals that play in that back yard. She stated that the last three years, it has been rented to single families, so there is precedence for it being used as a single-family residence, or rental property, and there were opportunities for other areas in the Historic District to have a business office or law office. She requested that the Council support and uphold the Zoning and Planning Commission recommendation.

Mr. Vade Gordon then addressed the meeting, noting that this area was zoned residential but there are many things that exist there that don't go R-2 or R-1, but the argument is simply that if everything is an exception, you don't have any zoning.

Ms. Lola Dunahoe then addressed the matter, stating that this particular structure does not lend itself very well to residential use because the building only has one bathroom, and that bathroom is located in the kitchen. She said for a business, this works out well, but for a residence, it doesn't, and makes it

very difficult to rent it as a residence. She said they feel like the highest, best use for this property is for a law office for Mr. Conlay, who is a single practitioner whose business is limited to taxation and estate planning law. She noted that, on average, he has about one client a day, and there are two parking spaces in the back and two in the front, so there won't be a lot of movement in and out. She said that they have found that a business tends to keep their property up better. She noted that there are four or five bed and breakfasts on the north side of Poete, so it's used primarily for businesses already, and there are very few residents in that area. She said they feel the best use for this property is to have this one-man law firm in it rather than leaving it vacant or trying to rent it to college kids.

The meeting continued with Ordinances, as follows:

The following Ordinance was Introduced by Mr. McCain as follows:

**ORDINANCE NO. 009 OF 2010**

**AN ORDINANCE ACCEPTING AND APPROVING THE POWER SUPPLY AGREEMENT FOR SALE OF POWER AND ENERGY BETWEEN CLECO POWER LLC AND THE CITY OF NATCHITOCHEs, LOUISIANA AND AUTHORIZING THE MAYOR TO EXECUTE THE POWER SUPPLY AGREEMENT ON BEHALF OF THE CITY**

Mr. McCain noted that a lot of thought and consideration has gone into this agreement, with the efforts of Mr. Bryan Wimberly, Director of Utilities; Mr. Jim Whitten, Consultant; Mr. Kirk Betts, Power Attorney from Washington; and Mr. Roger Cuomo, Electrical Engineer; who have negotiated with CLECO on many occasions, and he believes they have come up with the best possible deal if you look at all of the aspects of it.

Ms. Morrow commented that she recalls asking Mr. Wimberly if he would bring the Council several other companies to review for electricity for the City of Natchitoches, and she and he have had a conversation regarding the reason why he did not get those to the Council for review. She said her thing is that there have been some ongoing problems with CLECO with other municipalities, and somewhere in the country, there should be some other companies that can be brought before this Council. She said she knows other cities that have other companies that they use, and as a Councilperson, she would like to at least see some other companies' agreements brought before them for review. She then asked Mr. Wimberly if he could bring them some other companies. She said she has been told tonight, by one source, that there are no other companies, but there are other cities that do have companies, and it's not CLECO, so she would like to see some of those other companies.

Mr. Wimberly gave a brief history to the Council, stating that in October of 2008, they did go out with an RFP where they publicly advertised for anybody interested in providing power to the City of Natchitoches. He said they did receive bids, and basically, there were three responses to the RFP. He advised that the first response was from AEP SWEPCO, stating that they could not furnish power to the City of Natchitoches because they did not have sufficient capacity to be able to handle our load at this time. He advised that since that initial response, they have met with them six additional times to see if we could get any type of provision where they could provide for us. He said they still remained with their initial response that, at this time, because of capacity at their power plants, they could not furnish power to the City of Natchitoches. He said the second response received was from a company in New Roads, Louisiana by the name of NRG, the old Louisiana Generating in New Roads, Louisiana. He said they initially offered a contract that, upon investigation, was found to be semi-unacceptable to the City of Natchitoches because we would have to buy a portion of their generation and fee title. He advised that we would then have to depend on other folks to transmit that power to us because NRG is a generator, only, and has nothing to do with the transmission of power. He noted that we paid \$10,500.00 to perform a study to see if that pathway was available to Natchitoches, and the result of that was that we could not obtain a clear path into Natchitoches in that CLECO could deliver it to us, but Entergy could not deliver us a clear path unless Natchitoches paid for all upgrades to the Entergy system necessary to bring the power to us which would be 78 million, and we found that that was totally unacceptable. He said that for the last year or so, we have been trying to go back to AEP

SWEPCO, and we had six separate meetings since their initial response to us, and we've been trying to bring the CLECO contract into terms that we feel were beneficial for the City of Natchitoches. He outlined some of the things they have been able to insure in this contract...

Ms. Morrow interrupted, noting that her problem is that the last thing they discussed was that he was scheduled to bring some companies to them to review, and from the timeline, they should have been able to hear from another company. She said people come to the Council members, talking to them about their utility bills being extremely high, and there should be some kind of collaboration with the Council, and Mr. Wimberly, and some other companies. She reiterated that other cities have other companies. She said she appreciates that Mr. Wimberly has done his homework by getting CLECO to put together this agreement, but what she is saying is that she wanted to hear some other companies come and talk with them about what they feel would be good for our city.

Mr. Wimberly said he would be happy to share with Ms. Morrow the file he has on this RFP which includes every bit of correspondence they have had with anybody. He said he does not think it is possible to get anyone to come here and talk to the Council about energy within the next two weeks, because he doesn't feel there is anyone out there that can deliver energy to Natchitoches as per our requirements.

Ms. Morrow asked if Mr. Wimberly thinks it is fair to the Council that he has been the Utility Director, and he's bringing a former Utility Director here, and they haven't involved the Council. Mr. Wimberly said they have involved the Council, stating that they had two members of the Council that were co-members of the search committee, and they were kept abreast of all discussions and meetings, and there were even some Council members that attended some of the meetings and negotiations that they had with the various parties. Ms. Morrow noted that the Council is not made up of two people, and there are people from each district, and if he had gotten in touch with all of them, and given them an opportunity, they would have been glad to volunteer. Mr. Wimberly said it wasn't an attempt to eliminate anybody, but when the whole Council is in attendance, there is a certain set of rules that takes place. Ms. Morrow said she was aware of the law, but they could have been gotten in at different times. She said she just wants to feel informed, and right now, she just doesn't feel she's gotten her just dues for her people.

Mr. Jim Whitten, Consultant, advised that the biggest problem they have is federal regulations on transmission because of the problems they had in the northeast a few years ago. He said they have regulations where you cannot just go in and get access to someone's transmission system, and that is the largest part of the problem here. These companies would like to sell you power, but they can't get it to you.

Ordinances continued, as follows:

The Mayor asked for approval to add Ordinance Number 11 to the Agenda.

Mr. Mims moved that Ordinance 11 be added to the Agenda. Mr. Nielsen seconded.

This motion was then presented for a vote, and the vote was recorded as follows:

AYES: Mims, Nielsen, McCain, Morrow, Payne  
NAYS: None  
ABSENT: None

THEREUPON, the Mayor, Wayne McCullen, declared the Motion passed by a vote of 5 ayes to 0 nays, and that Ordinance 11 of 2010 would be added to the Agenda.

The following Ordinance was Introduced by Mr. Payne as follows, to-wit:

**ORDINANCE NO. 011 OF 2010**

**AN ORDINANCE APPROVING AN OPTION AGREEMENT, ACT OF TRANSFER AND COMPROMISE AGREEMENT WITH 300 MILE INVESTMENTS, LTD, STARKS CONSTRUCTION, INC., HOTEL ST. DENIS, L.L.C., SABINE STATE BANK, FAIR PROPERTIES, L.L.C. AND KEVJAN PROPERTIES, L.L.C., SETTING THE TERMS AND CONDITIONS OF SAID OPTION AGREEMENT, ACT OF TRANSFER AND COMPROMISE AGREEMENT AND AUTHORIZING THE EXECUTION OF THE OPTION AGREEMENT, ACT OF TRANSFER AND COMPROMISE AGREEMENT BY THE MAYOR, WAYNE MCCULLEN, AFTER DUE COMPLIANCE WITH THE LAW, AND FURTHER PROVIDING FOR ADVERTIZING AND A SAVINGS CLAUSE**

The meeting continued with Resolutions, as follows:

The following Resolution was Introduced by Ms. Morrow and Seconded by Mr. Payne as follows, to-wit:

**RESOLUTION NO. 019 OF 2010**

**A RESOLUTION APPOINTING MELISSA ROBINSON  
TO THE NATCHITOCHEES HISTORIC DISTRICT COMMISSION  
FOR THE CITY OF NATCHITOCHEES**

**WHEREAS**, the Mayor of the City of Natchitoches has submitted **Melissa Robinson** for appointment to the Natchitoches Historic District Commission; and

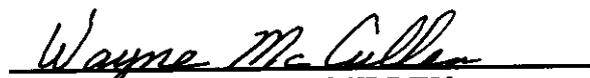
**WHEREAS FURTHER**, Ordinance No. 31 of 1986 of the Natchitoches Code of Ordinances provides that the members of the Commission shall serve at the pleasure of the Mayor with consent of the Council

**NOW, THEREFORE BE IT RESOLVED** by the City Council of the City of Natchitoches that they hereby acknowledge the appointment of **Melissa Robinson** to the Natchitoches Historic District Commission and hereby approves and consents to same.

This Resolution was then presented for a vote, and the vote was recorded as follows:

<b>AYES:</b>	<b>Morrow, Payne, Nielsen, Mims, McCain</b>
<b>NAYS:</b>	<b>None</b>
<b>ABSENT:</b>	<b>None</b>
<b>ABSTAIN:</b>	<b>None</b>

**THEREUPON**, the Mayor, Wayne McCullen, declared the Resolution passed by a vote of 5 ayes to 0 nays, this the 8<sup>th</sup> day of March, 2010.

  
 \_\_\_\_\_  
 MAYOR WAYNE McCULLEN

The following Resolution was Introduced by Ms. Morrow and Seconded by Mr. Nielsen as follows, to-wit:

**RESOLUTION NO. 020 OF 2010**

**A RESOLUTION APPOINTING MARION SALTER  
TO THE NATCHITOCHEES HISTORIC DISTRICT COMMISSION  
FOR THE CITY OF NATCHITOCHEES**

**WHEREAS**, the Mayor of the City of Natchitoches has submitted **Marion Salter** for appointment to the Natchitoches Historic District Commission; and

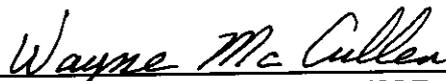
**WHEREAS FURTHER**, Ordinance No. 31 of 1986 of the Natchitoches Code of Ordinances provides that the members of the Commission shall serve at the pleasure of the Mayor with consent of the Council

**NOW, THEREFORE BE IT RESOLVED** by the City Council of the City of Natchitoches that they hereby acknowledge the appointment of **Marion Salter** to the Natchitoches Historic District Commission and hereby approves and consents to same.

This Resolution was then presented for a vote, and the vote was recorded as follows:

<b>AYES:</b>	Morrow, Nielsen, Mims, McCain, Payne
<b>NAYS:</b>	None
<b>ABSENT:</b>	None
<b>ABSTAIN:</b>	None

**THEREUPON**, the Mayor, Wayne McCullen, declared the Resolution passed by a vote of 5 ayes to 0 nays, this the 8<sup>th</sup> day of March, 2010.

  
 \_\_\_\_\_  
**WAYNE McCULLEN, MAYOR**

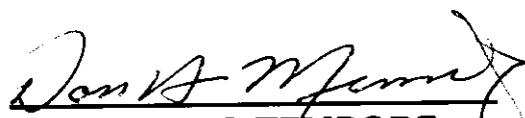
The Mayor asked if there was any further business to be brought before the Council.

Mr. Mims brought up the discussion held at the previous Council meeting regarding the placement of a stop sign or signs on St. Clair between Williams Avenue and East Fifth because of the traffic and the speed. He noted that the rest of St. Clair has stop signs at basically each intersection to slow the traffic. He said he asked the homeowners if they would get a petition to be sure this was the consensus of the neighborhood, and Ms. Guillory, his contact presented him with a petition of the neighbors, a copy of which is attached, requesting a stop sign at East Third and East Fourth. Mr. Homer Scott, a resident of the area, addressed the meeting, stating that what they are trying to do is to slow the traffic down. He noted that it is a big, wide street, and it's very easy for people to get up to pretty good speeds. He said two stop signs would be preferable. Mr. McCain said he agreed that the traffic needs to be slowed down, but he thinks two stop signs are excessive. He said he could support one, at either East Third, or East Fourth, but he felt two is excessive. He noted that further down St. Clair, past East Fifth, there is one on every corner, and he believes maybe they got a little carried away with those, and he would hate to see that happen on the stretch from Williams to East Fifth, so he would support one, but not two. The Mayor stated that there have been some issues with the number of stop signs they have on the east side of East Fifth Street, and he agrees that two may be excessive when one would probably do what we are trying to accomplish. He noted that they made a request to DOTD about putting some type of light at the entrance to the Frog Pond Apartments, and they said, on that stretch, it was too excessive because there was a stop light at the by-pass and one at the Ninth Grade Center. He suggested putting one at East Third Street to see if it doesn't resolve some of the issues. All Council members were in agreement.

Ms. Elisabeth Wysingle addressed concerns for a road into Town South and said they wanted the Council to know that they do want the road. Mr. McCain advised her that Councilman Nielsen has worked really hard on this, and he's trying to put it together, although he may not be getting all the cooperation he needs.

There being no further business, Ms. Morrow made a motion to adjourn the meeting, Mr. Mims seconded the motion, and the meeting was adjourned at 8:10 p.m.

  
**MAYOR WAYNE McCULLEN**

  
**MAYOR PRO TEMPORE**