

PUBLIC HEARINGS (2)
OCTOBER 26, 2009 6:00 P.M.
NATCHITOCHEES ARTS CENTER
716 SECOND STREET
NATCHITOCHEES, LA

PURPOSES:

- (1) **Receive comments on the City's performance on its FY2008 Louisiana Community Development Block Grant (LCDBG) Program (Contract No. 670715) for sewer improvements.**
- (2) **To discuss fair housing policies, including the Fair Housing Act as Amended (Title 8), and any recommendations for improving fair housing opportunities within the community.**

NATCHITOCHEES CITY COUNCIL MEETING
OCTOBER 26, 2009 - 7:00 P.M.

A G E N D A

1. **CALL TO ORDER**
2. **INVOCATION**
3. **PLEDGE OF ALLEGIANCE**
4. **READING AND APPROVAL OF THE MINUTES OF OCTOBER 12, 2009**
5. **PROCLAMATIONS:**
Sylvia Morrow Victim Violence – Alice Hardison
6. **BIDS – AWARD:**
#071 Nielsen Ordinance Authorizing the Mayor to Award the Bid for the Purchase of Fifteen (15) In-Car Mobile Cameras (Bid No. 0488)
Committee: Pat Jones, Edd Lee, Larry Payne, Mickey Dove

#072 Mims Ordinance Authorizing the Mayor to Award the Bid for the Rehabilitation of the Grand Ecore Sewer Lift Station (Bid No. 0489)
Committee: Pat Jones, Edd Lee, Larry Payne, Bryan Wimberly, Randal Smoak

#073 Payne Ordinance Authorizing the Mayor to Award the Bid for the Improvements to the Ben Johnson Park, Phase, Basketball Courts (Bid No. 0490)
Committee: Pat Jones, Edd Lee, Sylvia Morrow, Frank Griffin
7. **PLANNING & ZONING – FINAL:**
#069 McCain Ordinance Amending Ordinance No. 64 Of 2001 By Changing Zoning Classification Of Property Described As Follows:

Lot Southeast Corner Of Fourth And Touline Streets, East By Tauzin, South By Baker From R-1 To R-1, Special Exception To Operate A Bed & Breakfast (321 Touline Street – Frank Piccolo)

#070 McCain Ordinance Amending Ordinance No. 64 of 2001 By Changing Zoning Classification Of Property Described As Follows:

Lot West Side Of Second Street, North By Hunt, South By Stephens, West By Henry, From R-2 To R-2, Special Exception, To Operate A Bed & Breakfast (824 Second Street – Carrie Lou Taylor)

8. **ORDINANCES – FINAL:**

#067 Morrow Ordinance Of The Natchitoches City Council, To Provide For The Regulation Of Net Metering Within The Electric Service Area Of The Natchitoches Utilities System, To Establish The Terms And Conditions For The Interconnection Of Net Metering Facilities With The Facilities Of The Natchitoches Utilities System, To Establish Rates And Charges For The Provision Of Electric Service To Net Metering Facilities, And To Provide For Related Matters

9. **REPORTS:**

Sylvia Morrow

10. **RESOLUTIONS:**

#117 Payne Resolution Authorizing The Mayor Of The City Of Natchitoches, Louisiana, To Enter Into A Cooperative Endeavor Agreement With The Rapides Foundation For The Foundation's Diet And Physical Activity Initiative's Community Implementation Grant

11. **ADJOURNMENT**

NOTICE TO THE PUBLIC

In accordance with the Americans with Disabilities Act, if you need special assistance, please contact the City Clerk's Office at (318) 352-2772 describing the assistance that is necessary.
If you wish to address the Council, please complete the "Public to Address the Council Meeting" form located on the Clerk's table at the entrance of the meeting room.

**PROCEEDINGS OF THE CITY COUNCIL
OF THE CITY OF NATCHITOCHEs, STATE OF LOUISIANA,
REGULAR MEETING HELD ON
MONDAY, OCTOBER 26, 2009, AT SEVEN O'CLOCK, (7:00) P.M.**

The City Council of the City of Natchitoches met in legal and regular session at the Natchitoches Arts Center, 716 Second Street, Natchitoches, Louisiana, on Monday, October 26, 2009, at 7:00 p.m.

There were present: Councilman at Large, Don Mims, Jr., Councilmen; Jack McCain, Larry Payne, Dale Nielsen and Councilwoman Sylvia Morrow

The Mayor welcomed those in attendance and also the radio audience.

The Mayor asked everyone to rise for the Invocation given by Mr. Michael Braxton, Director of Public Works, followed by the Pledge of Allegiance lead by Boy Scout Troop 60.

The Mayor then called for the reading of the Minutes. Mr. McCain made a motion to dispense with the Reading of the Minutes, and Ms. Morrow seconded the motion. The roll call vote was as follows:

AYES: McCain, Morrow, Payne, Nielsen, Mims
NAYS: None
ABSENT: None

The Mayor declared the Motion as PASSED.

The meeting continued with Bids, as follows:

The following Ordinance was Introduced by Mr. Mr. Nielsen and Seconded by Mr. Payne as follows, to-wit:

ORDINANCE NO. 071 OF 2009

**ORDINANCE AUTHORIZING THE MAYOR TO AWARD
THE BID FOR THE PURCHASE OF FIFTEEN (15) IN-CAR MOBILE CAMERAS**

(BID #0488)

WHEREAS, after due advertisement in the *Natchitoches Times* on September 18, 2009, and in accordance with law, bid proposals were received and opened for the referenced project on Monday, October 12, 2009 at the regularly scheduled City Council meeting as follows, to-wit:

WHEREAS, three (3) bids were received, as follows:

- (1) ICOP Digital, Inc.
Lenexa, Kansas\$ 71,616.50
- (2) Kustom Signals, Inc.
Lenexa, Kansas\$ 71,280.00
- (3) Digital Ally, Inc.
Overland Park, Kansas.....No Bid
(Did not meet technical specifications)

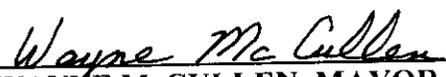
WHEREAS, on October 20, 2009, the appointed committee members of Pat Jones, Director of Finance; Edd Lee, Director of Purchasing; Larry Payne, Councilman; Chief of Police Mickey Dove, reviewed the bids submitted and made a recommendation that the bid of Kustom Signals, Inc. of Lenexa, Kansas in the sum of \$71,280.00, met all bid specifications and it is the opinion of the committee that Kustom Signals, Inc. be awarded the bid at the regularly scheduled City Council meeting on October 26, 2009.

NOW, THEREFORE, BE IT ORDAINED by the Council of the City of Natchitoches, in legal session convened, that the Honorable Wayne McCullen, Mayor, be and is hereby authorized, empowered and directed to sign any and all documents necessary for acceptance of this bid.

The above Ordinance having been duly advertised in accordance with law and a public hearing had on same, was put to a vote by the Mayor and the vote was recorded as follows:

AYES: Nielsen, Payne, Mims, McCain, Morrow
NAYS: None
ABSENT: None
ABSTAIN: None

THEREUPON, the Mayor declared the Ordinance **PASSED** this 26th day of October, 2009 by a vote of 5 ayes to 0 nays.


WAYNE McCULLEN, MAYOR


DON MIMS, MAYOR PRO TEMPORE

Delivered to the Mayor on the 27th day of October, 2009 at 10:00 A.M.



CITY OF NATCHITOCHEES

Oldest Settlement in the Louisiana Purchase

OFFICE OF PURCHASING

Wayne McCullen
Mayor

October 20, 2009

Don Mims, Jr.
Councilman At Large

Jack McCain
Councilman
District 1

**Mayor Wayne McCullen
City Hall**

Dale Nielsen
Councilman
District 2

Natchitoches, LA 71457

Sylvia Morris
Councilwoman
District 3

Dear Mayor McCullen;

Larry Payne
Councilman
District 4

The appointed committee of Pat Jones, Edd Lee, Chief Mickey Dove, and Councilman Larry Payne has reviewed the three bid proposals for bid number 0488, for the purchase of 15 In Car Mobile Cameras.

The committee was unanimous in its decision to award the bid to the lowest responsive bidder, Kustom Signals, Inc., Lenexa, KS, in the amount of \$71,280.00. The other responsive bidder was ICOP Digital, Lenexa, KS, in the amount of \$71,616.50. The bid received from Digital Ally, Overland Park, KS, did not meet technical specifications.

All bids are kept at the City Purchasing Department, 1400 Sabine Street, Natchitoches, LA 71457. Anyone desiring to view the bids may do so at that location.

Request ratification of this award at the next meeting of the City Council.

Very truly yours,

Pat Jones
Director of Finance

Chief Mickey Dove
~~Director of Utilities~~
Police Chief

Edd Lee
Director of Purchasing

Larry Payne
Councilman Dist 4



Natchitoches Police Department

Post Office Box 928
Natchitoches, LA 71458-0928
(318) 352-8101 - Fax (318) 357-3816



Micky Dove
Chief of Police
(318) 357-3800

Wayne McCullen
Mayor
(318) 352-2772

October 14, 2009

Edd Lee
Purchasing Director
City of Natchitoches

Mr. Lee,

The Natchitoches Police Department is requesting that the bid proposal from Kustom Signals Inc. for the Digital Eyewitness Ion Eclipse DVD+R be awarded based on the fact it is the lowest qualifying bid that meets all the digital video system specifications that were provided to each bidder.

The lowest bid proposal that was submitted by Digital Ally for the DVM 500 Plus has been excluded based on the following specifications not being available:

The DVM 500 does not use embedded Windows XP as its operating system, a dvd drive is not located in the cab of the patrol vehicle, the system does not archive files on a hard drive, the system does not prompt/remind the operator of files being available for burning, the system does not allow system updates using usb thumb drive, the system's architecture does not support future expansion, the system does not record to dvd+r discs, the system records using a dvd multi drive that is capable of 8x write speeds, the dvd drive does not have shock mounting, the system's drive is not mounted separately from system controller, the system does not offer MPEG2 compression, the system does not automatically adjust recording rates to conserve disc space, the system has no Media Full Warning or Audible feedback, the system does not prevent files being recorded over another file that has not be archived to disc, the system does not have a low voltage warning, the system does not have a flash preference to prevent the display from covering important details in the scene, the system has ability to turn ON and OFF, the system does not give operator ability to select burn routine, the system does not include two courtesy lights, the system does not have three lines of identifier information available, and the system's monitor is not played over speakers.

The highest bid proposal was submitted by ICOP and also did not have 100% compliance to the specifications that were provided.

Based on the above listed reasons, we are requesting the bid proposal for Kustom Signals Inc. be awarded.

Feel free to contact me should you have any questions or concerns. Thanks for your assistance in this matter.

Nikeo Collins
Information Systems Administrator
Natchitoches Police Department

The following Ordinance was Introduced by Mr. Mims and Seconded by Mr. Nielsen as follows, to-wit:

ORDINANCE NO. 072 OF 2009

ORDINANCE AUTHORIZING THE MAYOR TO AWARD THE BID FOR THE REHABILITATION OF THE GRAND Ecore SEWER LIFT STATION

(BID #0489)

WHEREAS, after due advertisement in the *Natchitoches Times* on September 18, September 25 and October 2, 2009 and in accordance with law, bid proposals were received and opened for the referenced project on Monday, October 12, 2009 at the regularly scheduled City Council meeting as follows, to-wit:

WHEREAS, four (4) qualified bids were received, as follows:

(1)	Petron, LLC	\$ 89,996.00
(2)	Peck Construction, Inc.	\$112,964.00
(3)	TGS Contractors	\$120,000.00
(4)	Milco Utilities, Inc.	\$146,000.00

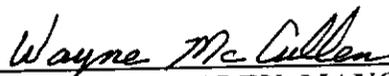
WHEREAS, on October 20, 2009, the appointed committee members of Pat Jones, Director of Finance; Edd Lee, Director of Purchasing; Larry Payne, Councilman; Director of Utilities Bryan Wimberly, and K. Randal Smoak, P.E. with Cothren, Graff, Smoak Engineering, Inc., reviewed the bids submitted and the engineer's October 19, 2009 recommendation letter (attached) and made a recommendation that the bid of Petron, LLC of Alexandria, Louisiana in the sum of \$89,996.00, met all bid specifications and it is the opinion of the committee that Petron, LLC be awarded the bid at the regularly scheduled City Council meeting on October 26, 2009.

NOW, THEREFORE, BE IT ORDAINED by the Council of the City of Natchitoches, in legal session convened, that the Honorable Wayne McCullen, Mayor, be and is hereby authorized, empowered and directed to sign any and all documents necessary for acceptance of this bid.

The above Ordinance having been duly advertised in accordance with law and a public hearing had on same, was put to a vote by the Mayor and the vote was recorded as follows:

AYES: Mims, Nielsen, McCain, Morrow, Payne
NAYS: None
ABSENT: None
ABSTAIN: None

THEREUPON, the Mayor declared the Ordinance **PASSED** this 26th day of October, 2009 by a vote of 5 ayes to 0 nays.


WAYNE McCULLEN, MAYOR


DON MIMS, MAYOR PRO TEMPORE

Delivered to the Mayor on the 27th day of October, 2009 at 10:00 A.M.



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OFFICE OF PURCHASING

Wayne McCullen
Mayor

October 20, 2009

Don Mims, Jr.
Councilman At Large

Mayor Wayne McCullen

Jack McCain, Jr.
Councilman
District 1

City Hall

Natchitoches, LA 71457

Dale Nielsen
Councilman
District 2

Dear Mayor McCullen,

Sylvia Morrow
Councilwoman
District 3

The appointed committee of Pat Jones, Edd Lee, Bryan Wimberly and Larry Payne, has reviewed the engineer's recommendation submitted by Mr. Randal Smoak, with

Larry Payne
Councilman
District 4

Cothren, Graff, Smoak Engineering, Inc., on Bid # 0489, - Grand Ecore Lift Station Rehab.

The committee was unanimous in its decision to award the bid to the low bidder, Petron, LLC, Alexandria, LA, with a bid of \$89,996.00. The other bids submitted were from Peck Construction, Inc., Marion, LA, in the amount of \$112,964.00, TGS Contractors, Inc. Minden, LA, in the amount of \$120,000.00, and Milco Utilities, Inc., Shreveport, LA, in the amount of \$146,000.00.

All bids are kept at the City Purchasing Department, 1400 Sabine Street, Natchitoches, LA 71457. Anyone desiring to view the bids may do so at that location.

Request ratification of this award at the next City Council meeting on October 26, 2009.

Sincerely,

**Pat Jones
Director of Finance**

**Edd Lee
Director of Purchasing**

**Larry Payne
Councilman Dist. 4**

**Bryan Wimberly
Director of Utilities**



COTHREN, GRAFF, SMOAK ENGINEERING, INC.

CIVIL ♦ ENVIRONMENTAL ♦ SANITARY ♦ STRUCTURAL ♦ MECHANICAL ♦ ELECTRICAL

6305 Westport Avenue ♦ Shreveport, Louisiana 71129-2499

Phone: 318-687-3732 ♦ Fax: 318-687-1049

S.M. COTHREN, P.E., P.L.S.*
D.B. GRAFF, P.E., P.L.S.**
K. RANDAL SMOAK, P.E.*
DAVID C. WILKINSON, P.E.

*Also licensed Engineer in AR, MS, TX
**Also licensed Engineer in AL, TN

Natchitoches Office:
116 Hwy. 1 South
Suite 105
Natchitoches, LA 71457
Phone (318) 354-6888
Fax (318) 354-6888

October 19, 2009

Mr. Edd Lee
Director of Purchasing
City of Natchitoches
Post Office Box 37
Natchitoches, Louisiana 71458-0037

Re: Grand Ecore Lift Station Rehabilitation

Dear Mr. Lee:

We have reviewed the bids received October 12, 2009 for the referenced project and recommend award to Petron, LLC, the low bidder.

The bids received are:

Petron, LLC	\$ 89,996.00
Peck Construction, Inc.	112,964.00
TGS Contractors, Inc.	120,000.00
Milco Utilities, Inc.	146,000.00

Feel free to call if you have questions.

Sincerely,
COTHREN, GRAFF, SMOAK ENGINEERING, INC.

K. Randal Smoak, P.E.

KRS/bv

The following Ordinance was Introduced by Mr. Mr. Payne and Seconded by Ms. Morrow as follows, to-wit:

ORDINANCE NO. 073 OF 2009

**ORDINANCE AUTHORIZING THE MAYOR TO AWARD
THE BID FOR THE IMPROVEMENTS TO THE BEN JOHNSON
PARK, PHASE II, BASKETBALL COURTS**

(BID #0490)

WHEREAS, after due advertisement in the *Natchitoches Times* on September 15, September 25 and October 2, 2009 and in accordance with law, bid proposals were received and opened for the referenced project on Monday, October 12, 2009 at the regularly scheduled City Council meeting as follows, to-wit:

WHEREAS, two (2) qualified bids were received, as follows:

- (1) Regional Construction, LLC\$ 68,900.00
- (2) RDS Construction, Inc.\$ 49,600.00

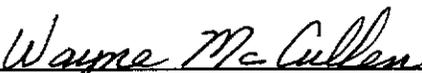
WHEREAS, on October 20, 2009, the appointed committee members of Pat Jones, Director of Finance; Edd Lee, Director of Purchasing; Sylvia Morrow, Councilwoman; Frank Griffin, Director of Recreation; and Norman Nassif of Nassif Engineering & Architecture, LLC, reviewed the bids submitted and the engineer's recommendation letter of October 19, 2009, and made a recommendation that the bid of RDS Construction, LLC in the sum of \$49,600.00, met all bid specifications and it is the opinion of the committee that RDS Construction, LLC be awarded the bid at the regularly scheduled City Council meeting on October 26, 2009.

NOW, THEREFORE, BE IT ORDAINED by the Council of the City of Natchitoches, in legal session convened, that the Honorable Wayne McCullen, Mayor, be and is hereby authorized, empowered and directed to sign any and all documents necessary for acceptance of this bid.

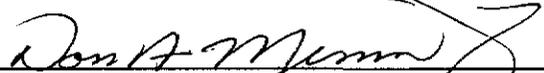
The above Ordinance having been duly advertised in accordance with law and a public hearing had on same, was put to a vote by the Mayor and the vote was recorded as follows:

AYES: Payne, Morrow, Nielsen, Mims, McCain
NAYS: None
ABSENT: None
ABSTAIN: None

THEREUPON, the Mayor declared the Ordinance **PASSED** this 26th day of October, 2009 by a vote of 5 ayes to 0 nays.



 WAYNE McCULLEN, MAYOR



 DON MIMS, MAYOR PRO TEMPORE

Delivered to the Mayor on the 27th day of October, 2009 at 10:00 A.M.



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Wayne McCullen
Mayor

October 20, 2009

Don Mims, Jr.
Councilman At Large

Mayor Wayne McCullen

Jack McCain, Jr.
Councilman
District 1

City Hall

Natchitoches, LA 71457

Dale Nielsen
Councilman
District 2

Dear Mayor McCullen,

Sylvia Morrow
Councilwoman
District 3

The appointed committee of Pat Jones, Edd Lee, Frank Griffin and Sylvia Morrow, has reviewed the engineer's recommendation submitted by Mr. Norman Nassif, with

Larry Payne
Councilman
District 4

Nassif Engineering and Architecture, LLC, on Bid # 0490, - Ben Johnson Park, Phase II, Basketball Courts.

The committee was unanimous in its decision to award the bid to the low bidder, RDS Construction, LLC, Natchitoches, LA, with a bid of \$49,600.00. The other bid received was from Regional Construction, LLC, Natchitoches, LA in the amount of \$68,900.00.

All bids are kept at the City Purchasing Department, 1400 Sabine Street, Natchitoches, LA 71457. Anyone desiring to view the bids may do so at that location.

Request ratification of this award at the next City Council meeting on October 26, 2009.

Sincerely,

Pat Jones
Director of Finance

Edd Lee
Director of Purchasing

Sylvia Morrow
Councilman Dist. 3

Frank Griffin
Recreation Director

Nassif Engineering & Architecture, LLC
Professional Civil Engineering and Architectural Services

October 19, 2009

City of Natchitoches
Purchasing Department
P.O. Box 37
Natchitoches, Louisiana 71458-0037

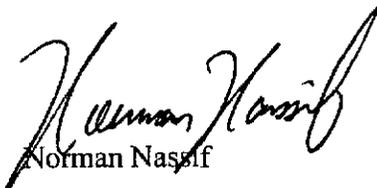
Attention: Mr. Edd Lee, Purchasing Director

Re: Ben Johnson Park – Phase II
Basketball Courts
Reference No. 08-028-B

Dear Edd,

The Bids received for the above referenced project have been reviewed and checked for accuracy. A tabulation of the Bids is attached hereto. Accordingly, we recommend that the construction contract be awarded to the low Bidder, RDS Construction, LLC. in the amount of \$ 49,600.00.

Sincerely,



Norman Nassif

NN/mn
Enclosure

BID TABULATION

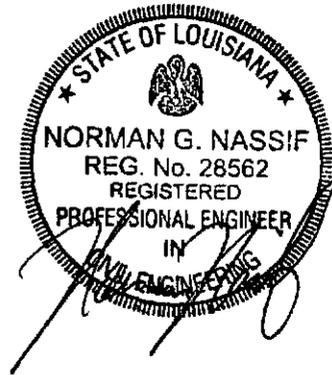
CITY OF NATCHITOCHE

**BEN JOHNSON PARK – PHASE II
BASKETBALL COURT**

**CITY OF NATCHITOCHE
(OWNER)**

**Tabulation of Bids received on
Monday, October 12, 2009, 7:00 p.m.
City of Natchitoches Council Meeting Chambers**

Bidder	Base Bid Amount
1. Regional Construction, LLC.	\$ 68,900.00
2. RDS Construction, LLC	\$ 49,600.00
3.	
4.	
5.	



The meeting continued with Planning and Zoning, as follows:

The following Ordinance was Introduced by Mr. McCain and Seconded by Ms. Morrow as follows, to-wit:

ORDINANCE NO. 069 OF 2009

AN ORDINANCE AMENDING ORDINANCE NO. 64 OF 2001 BY CHANGING ZONING CLASSIFICATION OF PROPERTY DESCRIBED AS FOLLOWS:

LOT SOUTHEAST CORNER OF FOURTH AND TOULINE STREETS, EAST BY TAUZIN, SOUTH BY BAKER FROM R-1 TO R-1, SPECIAL EXCEPTION TO OPERATE A BED & BREAKFAST

(321 TOULINE STREET)

WHEREAS, the Planning Commission of the City of Natchitoches, State of Louisiana, has recommended at its meeting of October 7, 2009 that the request of Frank Piccolo to rezone the property described above from **R-1** to **R-1 SPECIAL EXCEPTION** to operate a Bed and Breakfast, be **APPROVED**.

The above Ordinance was Introduced by Mr. McCain on the 12th day of October, 2009.

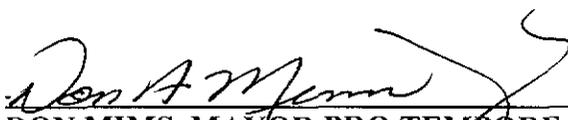
The above Ordinance having been duly advertised in accordance with law and a public hearing had on same, was put to a vote by the Mayor and the vote was recorded as follows:

AYES: McCain, Morrow, Payne, Nielsen, Mims
NAYS: None
ABSENT: None
ABSTAIN: None

THEREUPON, the Mayor declared the Ordinance **PASSED** this 26th day of October, 2009 by a vote of 5 ayes to 0 nays.



WAYNE McCULLEN, MAYOR



DON MIMS, MAYOR PRO TEMPORE

Delivered to the Mayor on the 27th day of October, 2009 at 10:00 A.M.

The following Ordinance was Introduced by Mr. McCain and Seconded by Mr. Payne as follows, to-wit:

ORDINANCE NO. 070 OF 2009

AN ORDINANCE AMENDING ORDINANCE NO. 64 OF 2001 BY CHANGING ZONING CLASSIFICATION OF PROPERTY DESCRIBED AS FOLLOWS:

**LOT WEST SIDE OF SECOND STREET, NORTH BY HUNT,
SOUTH BY STEPHENS, WEST BY HENRY, FROM R-2 TO R-2,
SPECIAL EXCEPTION, TO OPERATE A BED & BREAKFAST**

(824 SECOND STREET)

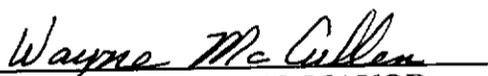
WHEREAS, the Planning Commission of the City of Natchitoches, State of Louisiana, has recommended at its meeting of October 7, 2009 that the request of Carrie Lou Taylor to rezone the property described above from **R-2** to **R-2, SPECIAL EXCEPTION**, to operate a Bed and Breakfast, be **APPROVED**.

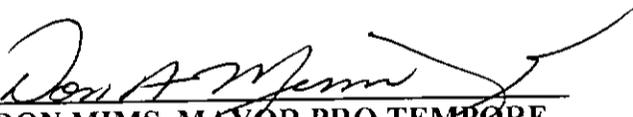
The above Ordinance was Introduced by Mr. McCain on the 12th day of October, 2009.

The above Ordinance having been duly advertised in accordance with law and a public hearing had on same, was put to a vote by the Mayor and the vote was recorded as follows:

AYES: McCain, Payne, Nielsen, Mims, Morrow
NAYS: None
ABSENT: None
ABSTAIN: None

THEREUPON, the Mayor declared the Ordinance **PASSED** this 26th day of October, 2009 by a vote of 5 ayes to 0 nays.


WAYNE McCULLEN, MAYOR


DON MIMS, MAYOR PRO TEMPORE

Delivered to the Mayor on the 27th day of October, 2009 at 10:00 A.M.

The meeting continued with Ordinances, as follows:

The following Ordinance was Introduced by Ms. Morrow and Seconded by Mr. Nielsen as follows, to-wit:

ORDINANCE NO. 067 of 2009

AN ORDINANCE OF THE NATCHITOCHEs CITY COUNCIL, TO PROVIDE FOR THE REGULATION OF NET METERING WITHIN THE ELECTRIC SERVICE AREA OF THE NATCHITOCHEs UTILITIES SYSTEM, TO ESTABLISH THE TERMS AND CONDITIONS FOR THE INTERCONNECTION OF NET METERING FACILITIES WITH THE FACILITIES OF THE NATCHITOCHEs UTILITIES SYSTEM, TO ESTABLISH RATES AND CHARGES FOR THE PROVISION OF ELECTRIC SERVICE TO NET METERING FACILITIES, AND TO PROVIDE FOR RELATED MATTERS

BE IT ORDAINED by the Natchitoches City Council as follows, to-wit:

SECTION 1:

Sec. 30-5.1. Service to Net Metering Facilities.

- (a) For purpose of this Section, the term “net metering” shall mean the generation of electric power by an electric customer of the System and the measurement of electric energy flow both into and out of the customer’s facilities for the purpose of offsetting the customer’s liability for electric energy from the System by the customer’s production of electric energy.
- (b) Net metering facilities shall be permitted to interconnect with the System only in conformity with such terms and conditions as may be specified by the Utility Director. The Director may require any customer desiring to interconnect net metering facilities with the System to execute an interconnection agreement with the System, and the Director is hereby authorized to execute such agreements on behalf of the Natchitoches Utility System and the Natchitoches City Government.
- (c) Any customer interconnecting net metering facilities with the System shall, in all cases, be fully responsible for the protection of the System and of persons and property caused by the interconnection of the customer’s net metering facilities, including, but not limited to (1) protection from harm to any personal or damage to any equipment; (2) unacceptable levels of stability of the System; or (3) operation of the System outside of established parameters affecting the quality of service to other customers connected to the System. Once interconnected to the System, net metering facilities shall not be modified without prior notice to, and prior approval by, the Director.
- (d) In addition to any and all charges specified in Subsection (c) of this Section, any customer interconnecting net metering facilities to the System shall be responsible, at said customer’s sole cost and expense, to pay any and all costs, charges, and expenses necessary to cause interconnected net metering facilities

to remain compatible in all respects with the System. The System shall not in any respect be responsible for establishment or continuation of any configuration of the System to allow net metering facilities to remain compatible.

(e) Monthly Billing:

Each month, the net metering (NM) customer shall be billed charges under the currently effective rate schedule applicable to that customer. Under net metering, only the kilowatt-hour (kWh) billing units will be used to apply rates and render a bill.

The method of billing the NM customer will rely on whether the System provides more or less electricity to the NM than customers generates and feeds back to the System during a billing month, as follows:

- (i) If the electricity supplied by the System exceeds the electricity generated by the NM customer and fed back to the System during the billing month, the NM customer shall be billed for the net kWhs in accordance with the current effective rate schedule applicable to that customer.
 - (ii) If the electricity generated and fed back to the System by the NM customer exceeds the electricity supplied by the System for a billing month, the NM customer shall be credited during the next billing period for the excess kWh generated and fed back to the System.
 - (iii) All net excess kWh credits will be carried over each month until the NM customer terminates service and a final bill is rendered. For the final month the NM customer takes service, the System shall issue a check to the NM customer for the balance of any net kWh credit carried over due to net excess generation. The rate applied to the remaining kWh credits shall be at the System's avoided cost as set forth below.
 - (iv) The rate at which the net kWh credited for a NM customer at the final bill shall be:

Net excess kWh credit for NM customer at the effective rate schedule applicable to that customer.
 - (v) The net credit rate shall be adjusted annually by the Director based on the System's monthly calculated avoided costs.
- (f) The System shall furnish and install a standard bi-directional kilowatt-hour meter for NM customers. The NM customer shall provide and install a meter socket for the bi-directional kilowatt-hour meter and any related interconnection equipment per the System's technical requirements, safety standards, and performance standards. The NM customers shall be responsible for all costs associated with installation of the bi-directional kilowatt-hour meter and any testing of the meter deemed necessary by the System.

SECTION 2:

All ordinances or resolutions, or parts thereof, in conflict herewith are hereby repealed.

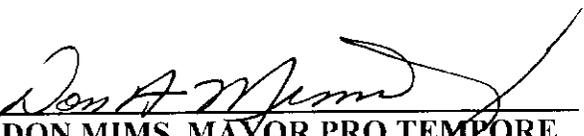
The Ordinance was Introduced on October 12, 2009, duly advertised in accordance with law and a public hearing had on same, was put to a vote by the Mayor and the vote was recorded as follows:

AYES: Morrow, Nielsen, Mims, McCain, Payne
NAYS: None
ABSENT: None
ABSTAIN: None

THEREUPON, the Mayor declared the Ordinance **PASSED** this 26th day of October, 2009 by a vote of 5 ayes to 0 nays.



WAYNE McCULLEN, MAYOR



DON MIMS, MAYOR PRO TEMPORE

Delivered to the Mayor on the 27th day of October, 2009 at 10:00 A.M.

Natchitoches Utility System

STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

I. STANDARD INFORMATION

Section 1. Customer Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Facility Location (if different from above): _____
Daytime Phone: _____ Evening Phone: _____
Utility Customer Account (from electric bill): _____

Section 2. Generation Facility Information

System Type: Solar Wind Hydro Geothermal Biomass Fuel Cell Micro turbine
Generator Rating (kW): AC or DC (circle one)
Describe Location of Accessible and Lockable Disconnect: _____
Inverter Manufacturer: _____ Inverter Model: _____
Inverter Location: _____ Inverter Power Rating: _____

Section 3. Installation Information

Attach a detailed electrical diagram of the net metering facility.

Installed by: _____ Qualifications/Credentials: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Installation Date: _____

Section 4. Certification

1. The system has been installed in compliance with the local Building/Electrical Code of (City/Parish) _____

Signed (Inspector): _____ Date: _____
(In lieu of signature of inspector, a copy of the final inspection certificate may be attached.)

2. The system has been installed to my satisfaction and I have been given system warranty information, an operation manual, and have been instructed in the operation of the system.

Signed (Owner): _____ Date: _____

Section 5. Utility Verification and Approval

1. Facility Interconnection Approved: _____ Date: _____
Metering Facility Verification by: _____ Verification Date: _____



Natchitoches Utility System

STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

II. INTERCONNECTION AGREEMENT TERMS AND CONDITIONS

This Interconnection Agreement for Net Metering Facilities ("Agreement") is made and entered into this ___ day of _____, 20___, by _____ ("Utility") and _____ ("Customer"), a _____ (specify whether corporation or other), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility

The Net Metering Facility meets the requirements of "Net Metering Facility", as defined in the Natchitoches Utility System Net Metering Interconnect Standards ("Net Metering Standards").

Section 2. Governing Provisions

The terms of this agreement shall be interpreted under and subject to Louisiana Law. The parties shall be subject to the provisions of House Bill 2003-635, the terms and conditions as set forth in this Agreement, the Net Metering Standards.

Section 3. Interruption or Reduction of Deliveries

The Utility shall not be obligated to accept and may require Customer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Utility shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Utility reasonably determines that either the facility may endanger the Utility's personnel or other persons or property, or the continued operation of the Customer's facility may endanger the integrity or safety of the Utility's electric system, the Utility shall have the right to disconnect and lock out the Customer's facility from the Utility's electric system. The Customer's facility shall remain disconnected until such time as the Utility is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Utility at the Utility's meter. The customer still will be accountable to the standard deposit as required by the utility, subject to review of the customers' credit.

Utility shall furnish and install a standard kilowatt-hour meter if one does not already exist. Customer shall provide and install a meter socket for the Utility's meter and any related interconnection equipment per the Utility's technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity with § 2.02 of the Net Metering Rules.

The customer shall submit a Standard Interconnection Agreement to the electric utility at least forty-five (45) days prior to the date the customer intends to interconnect the net metering facilities to the utility's facilities. Part I, Standard Information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection Agreement. The net metering customer will be required to provide documentation indicating the date upon which the notification was mailed to the Utility. The Utility shall provide a copy of the Standard Interconnection Agreement to the customer upon request.

Following notification by the customer as specified in Net Metering Rule 3.01.C, the utility shall review the plans of the facility and provide the results of its review to the customer within forty-five (45) calendar days. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Natchitoches Utility System

STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

To prevent a net metering customer from back-feeding a de-energized line, the customer shall install a manual disconnect switch with lockout capability that is accessible to utility personnel at all hours. This requirement for a manual disconnect switch will be waived if the following three conditions are met: 1) The inverter equipment must be designed to shut down or disconnect and cannot be manually overridden by the customer upon loss of utility service; 2) The inverter must be warranted by the manufacturer to shut down or disconnect upon loss of utility service; and 3) The inverter must be properly installed and operated, and inspected and/or tested by utility personnel. The decision to grant the waiver will be at the Utility's discretion..

Customer, at his own expense, shall meet all safety and performance standards established by local and national electrical codes including the National Electrical Code (NEC), the Institute of Electrical and Electronics Engineers (IEEE), the National Electrical Safety Code (NESC), and Underwriters Laboratories (UL).

Customer, at his own expense, shall meet all safety and performance standards adopted by the utility and filed with and approved by the Commission pursuant to Net Metering Rule 3.01.F that are necessary to assure safe and reliable operation of the net metering facility with the utility's system.

Customer shall not commence parallel operation of the net metering facility until the net metering facility has been inspected and approved by the Utility. Such approval shall not be unreasonably withheld or delayed. Notwithstanding the foregoing, the Utility's approval to operate the Customer's net metering facility in parallel with the Utility's electrical system should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's net metering facility.

Modifications or changes made to a net metering facility shall be evaluated by the Utility prior to being made. The Customer shall provide detailed information to the Utility in writing describing the modifications or changes prior to making the modifications to the net metering facility. The Utility shall review the proposed changes to the facility and provide the results of its evaluation to the Customer within forty-five (45) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

Section 5. Maintenance and Permits

The customer shall obtain any governmental authorizations and permits required for the construction and operation of the net metering facility and interconnection facilities. The Customer shall maintain the net metering facility and interconnection facilities in a safe and reliable manner and in conformance with all applicable laws and regulations.

Section 6. Access to Premises

The Utility may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Utility may disconnect the interconnection facilities without notice if the Utility reasonably believes a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 7. Indemnity and Liability

Each party shall indemnify the other party, its directors, officers, agents, and employees against all loss, damages expense and liability to third persons for injury to or death of persons or injury to property caused by the indemnifying party's engineering design, construction ownership or operations of, or the making of replacements, additions or betterment to, or by failure of, any of such party's works or facilities used in connection with this Agreement by reason of omission or negligence, whether active or passive. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall

Natchitoches Utility System

STANDARD INTERCONNECTION AGREEMENT FOR NET METERING FACILITIES

pay all costs that may be incurred by the other party in enforcing this indemnity. It is the intent of the parties hereto that, where negligence is determined to be contributory, principles of comparative negligence will be followed and each party shall bear the proportionate cost of any loss, damage, expense and liability attributable to that party's negligence.

Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to or any liability to any person not a party to this Agreement. Neither the Utility, its officers, agents or employees shall be liable for any claims, demands, costs, losses, causes of action, or any other liability of any nature or kind, arising out of the engineering, design construction, ownership, maintenance or operation of, or making replacements, additions or betterment to, the Customer's facilities by the Customer or any other person or entity.

Section 8. Notices

All written notices shall be directed as follows:

Attention:

Director of Utilities
Natchitoches Utilities
P. O. Box 37
Natchitoches, LA 71457

[Customer]
Name: _____
Address: _____
City: _____

Customer notices to Utility shall refer to the Customer's electric service account number set forth in Section 1 of this Agreement.

Section 9. Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 10. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Utility, and such unauthorized assignment may result in termination of this Agreement.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20__

Customer:

By: _____

Title: _____

Mailing Address:

Natchitoches Utility System

By: Wayne Mc Cullen

Title: Mayor

Mailing Address:

P. O. Box 37

Natchitoches, La 71457

Title: Net Metering Interconnection Standards

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1.0 INTRODUCTION

1.1 Purpose

The purpose of these interconnection standards for Qualified Small Customer / QF Energy Facilities is to describe the requirements and procedures for safe and effective connection and operation of Small electric generators on the Natchitoches Utilities System Electric Distribution System. The first step in this process is to read and meet this technical specification. The second step is to complete the Application (pages 4-5) and the check list of requirements listed on pages 6-7. **The Customer may request the vendor of the equipment or the electrician help fill out this application.** The third step is to contact the appropriate NUS representative; 318-357-3850 (for all customers).

A Net Metering Customer may operate an Electric Generator at 60 Hertz (Hz), single- or three-phase at voltages up to and including 480V in parallel with Natchitoches Utilities System's Electric Secondary Delivery System pursuant to an Interconnection Agreement, provided that the equipment meets or exceeds the requirements of this standard. Any interconnection request above the 480V level will be considered on a case by case basis. Contact Natchitoches Utilities (at 318-357-3850) to discuss any interconnection requests of this type.

Two objectives must be met to arrive at compliance by the proposed installation:

- 1.1.1 **Safety:** The Net Metering Customer's Renewable Energy Facility will be held to the same Standard of Care, as Natchitoches Utilities System is required to maintain. In addition, the safety of the general public and the personnel and equipment of Natchitoches Utilities System shall in no way be reduced or impaired as a result of the Interconnection.

A The Net Metering Customer's Renewable Energy Facility shall be equipped with Protective Functions designed to prevent the Renewable Energy Facility from being connected to a de-energized circuit owned by Natchitoches Utilities System.

B The Net Metering Customer's Renewable Energy Facility shall be equipped with the necessary Protective Functions designed to prevent connection or Parallel Operation of the Net Metering Customer's facility with the Electric Secondary Delivery System unless the Electric Secondary Delivery System service voltage and frequency are of normal magnitude.

The design of some systems provides these functions without adding equipment at the PCC. Each system not providing additional devices at the PCC must be shown to be capable of these functions.

- 1.1.2 **Customer Impact:** The quality, reliability and the availability of service to Natchitoches Utilities System's other Customers shall not be diminished or impaired as a result of the Interconnection. This standard describes typical connection requirements. Some installations, however, may require more extensive Interconnection Facilities, and will be addressed on a case by case basis. This is most likely to be required when several Customers desire to connect Renewable Energy Facilities to the same transformer or on the same distribution feeder.

1.2 Scope

Customer Renewable Energy Facilities may be installed within Natchitoches Utilities System's service area on the Net Metering Customer's side of the meter. These facilities will be connected to the Electric Secondary Delivery System when the Electric Secondary Delivery System is operating under normal conditions. The Net Metering Customer's entire load or any part of it may be supplied with energy by the Renewable Energy Facility. Natchitoches Utilities System's facilities will be available to handle the Net Metering Customer's entire load as needed.

Applications for Net Metering are limited to:

Residential Maximum Generator Size Total	Non Residential Maximum Generator Size Total	Type of Fuel
25kW	100kW	Renewable fuel as solar, wind, or qualified biomass

Generators that do not qualify for Net Metering and desire interconnection shall contact Natchitoches Utilities (at 318-357-3850).

The provisions contained in this document are the minimum requirements for safe and effective Interconnection and operation of Net Metering Facilities operating in parallel with Natchitoches Utilities System's Electric Secondary Delivery System.

1.3 Net Metering Interconnection Application

page 1 of 4

1.3.1 Application

Original to be kept by Design Engineer in Customer file.	
<p>INTERCONNECTION APPLICATION QUESTIONNAIRE FOR NET METERING FACILITIES Enter information in the empty fields below. This form shall be completed before the facility is connected to the Natchitoches Utilities System Electric Secondary Delivery System. For questions related to this form, contact the appropriate NUS representative (refer to Sec. 1.1 above). The Customer may want to have the vendor of the equipment help fill out this application</p>	
Send this form to the appropriate NUS representative (refer to Sec. 1.1 above) at 1110 Power Plant Drive Natchitoches, LA 70506	
Date	
Customer's Name	
Mailing Address	
Facility Location (if different from above)	
Contact	
Daytime Phone	
Evening Phone	
Customer Account (from electric bill)	
Is the unit able to run when NUS electricity is unavailable?	
System Type: Solar, Wind, Biomass	
Renewable Energy Facility Rating(s) (kW): (95° F at location)	
Renewable Energy Facility Rating(s) (kVA): (95° F at location)	
Power Factor	
Will you supply necessary VAR requirements?	
Type (inverter, synchronous or Induction)	
Manufacturer	
Model	
Drawing*	
<p>*Adequate drawings of the Net Metering Customer's proposed Renewable Energy Facility, which will include a one line diagram and proposed relay systems, shall be submitted to Natchitoches Utilities System for review during the planning stage. This drawing should be available from your vendor. Additional drawings may be required on a case by case basis. (3.8.4)</p>	

Net Metering Interconnection Application

Customer / Date	
Voltage Rating	
Ampere Rating	
Number of Phases	
Frequency	
Short Circuit Current	
Do you plan to export power?	
If yes, maximum expected?	
Installer	
Qualifications / Credentials	
Mailing Address	
City	
State	
Zip Code	
Daytime phone	
Installation Date	
NATCHITOCHESES UTILITIES SYSTEM ONLY PAST THIS POINT GO TO NEXT PAGE TO ANSWER QUESTIONS	
Agreement Date (Day)	
Agreement Month	
Agreement Year 20__	
Assignment date (Day)	
Assignment Month	
Assignment Year 20__	

Net Metering Interconnection Application

1.3.2 Check List

This checklist is a summary of the requirements that can be found in detail in this document (Section numbers are provided after each requirement.) Customer is encouraged to fill this out. **This document is part of the application and shall be filled out by Customer and checked by Natchitoches Utilities System Engineering staff. The Customer may want to have the vendor of the equipment help fill out this application**

Customer Name
Date
Location
Power Source
Type of Process
Natchitoches Utilities System Requirements - Required for all.
Accessible and Lockable Disconnect with visible opening: See section (3.8.1) (Provide manufacturer and model number)
Description of proposed compliance:
Comment
2. Disconnect intertie within 10 cycles of a service interruption or fault. See sections (1.1.1, 3.8.8 & 3.12.3)
Description of proposed compliance
Comment
3. Block Renewable Energy Facility from energizing dead circuits. See section (1.1.1)
Description of proposed compliance
Comment

Net Metering Interconnection Application

Questions on this page shall only be answered by Non Residential Customers

Customer/ date
4. Identify power factor. See section (3.8.6)
Description of proposed compliance
Comment:
5. Supply reactive power. See section (3.8.7)
Description of proposed compliance
Comment:
6. Limit voltage surges and sags. See section (3.8.8)
Description of proposed compliance
Comment:
7. Limit voltage flicker. See section (3.8.9)
Description of proposed compliance
Comment:
8. Limit harmonic voltage and current. See section (3.8.11)
Description of proposed compliance
Comment:
9. Specify protective devices and settings. See sections (3.12 & 3.12.3)
Description of proposed compliance
Comment:
10. Automatic Synchronization system within 1/2 cycle or disconnect. See Sections (3.14 & 3.8.10)
Description of proposed compliance
Comment:

2.0 DEFINITIONS

Abnormal Operating Conditions – A situation in which Natchitoches Utilities System is operating the Electric Distribution System and the Electric Secondary Delivery System in a manner inconsistent with normal configuration or under conditions that do not normally exist. Examples of abnormal operating conditions are times when Natchitoches Utilities System must switch distribution feeder circuits out of use for repairs and switch other alternate feeders into use to deliver energy to Customers.

Customer - Any entity interconnected to Natchitoches Utilities System's Electric Secondary Delivery System who takes electric service under one of Natchitoches Utilities System's rate schedules.

Displaced load - The Net Metering Customer's entire electrical requirement or a portion of it that, except for the output of the Net Metering Customer's Renewable Energy Facilities, would have been served by Natchitoches Utilities System.

Electric Distribution System – All of Natchitoches Utilities System's wires, equipment, and facilities having a voltage of 13.8kV or below including the Electric Secondary Delivery System

Electric Secondary Delivery System - Natchitoches Utilities System's wires, equipment, and facilities having a voltage of 480V or below to which the Net Metering Customer's Facility is interconnected (the Electric Secondary Delivery System is a subset of the Electric Distribution System).

Interconnection - The physical connection of facilities to the Electric Secondary Delivery System so that Parallel Operation can occur.

Interconnection Agreement - The Standard Interconnection Agreement for Net Metering Facilities approved by the Natchitoches Public Utilities Authority and Natchitoches City Council.

Interconnection Facilities - All facilities installed solely to interconnect the Net Metering Customer's system with that of Natchitoches Utilities System to facilitate the exchange of power between the Net Metering Customer's Renewable Energy Facilities and Natchitoches Utilities System's power system including, but not limited to, connection, transmission, distribution, engineering, transformation, switching, metering, and safety equipment. Interconnection Facilities shall include any additions and/or modifications to Natchitoches Utilities System's system deemed by Natchitoches Utilities System to be necessary.

Network Service - Two or more primary distribution feeder sources electrically connected on the secondary (or low voltage) side to form one power source for one or more Customers. This configuration is designed to maintain service to the Customers even after the loss of one of these primary distribution feeder sources.

Net Metering Customer - Any Customer that takes service under Natchitoches Utilities System's net metering.

Net Metering Facility - The hardware and software installed to measure the energy flow both into and out of the Net Metering Customer's facilities for the purpose of determining the usage for billing, if any.

Parallel Operation - The operation of Renewable Energy Facilities by a Net Metering Customer while the Net Metering Customer's facilities are physically and electrically interconnected to Natchitoches Utilities System's Electric Secondary Delivery System.

Point of Common Coupling (PCC) - The point where transfer of any electric power between the Customer's facilities and Natchitoches Utilities System's Electric Secondary Delivery System takes place, normally at the point of attachment.

Protective Function - Unsafe Operating Conditions shall be prevented from occurring before, during, and after the interconnection of a Renewable Energy Facility with the Electric Secondary Delivery System. This system typically uses hardware (including switching devices), relay protection schemes and software that shall be designed to isolate the Net Metering Customer's Renewable Energy Facility or to disconnect it from the Electric Secondary Delivery System under Unsafe Operating Conditions or outages.

Quality of Service - An operating state of the Electric Secondary Delivery System that provides usable power to a Customer. This state of usable power includes the parameters specified for power factor, voltage surges and sags, voltage flicker, frequency and harmonics. For more information on these parameters, refer to the first page of this standard for these sections.

Renewable Energy Facility - A system of hardware and software by which electric energy is generated using sun, wind, or biomass products as the source and as allowed to be interconnected to Natchitoches Utilities System's Electric Secondary Delivery System.

Stabilized - The Electric Secondary Delivery System is considered stabilized when, following a disturbance, the system returns to the normal range of voltage and frequency for duration of five minutes.

Standard of Care - A term defining the level of awareness to maintain workplace and public safety in the design, installation and operation of facilities which generate power.

System Protection Facilities - The equipment required to protect Natchitoches Utilities System's system and its other Customers' facilities from Unsafe Operating Conditions occurring at the Net Metering Customer's Renewable Energy Facilities. The protection requirements shall be met at the PCC, although the devices and functions providing the Protective Functions can be located elsewhere.

Unsafe Operating Conditions - A situation that if left uncorrected would result in: (1) harm to any personnel or damage to any equipment, (2) unacceptable system stability or, (3) operation outside established parameters affecting the Quality of Service to other Customers connected to the Electric Secondary Delivery System.

3.0 DETAILS

3.1 Available Voltage Systems

Natchitoches Utilities System's Electric Secondary Delivery Systems available for parallel generation operations are of grounded wye or closed delta configurations. Generally, all secondary voltage levels from 120/240 V to 480 V single-phase or three-phase (except open-delta and open-wye) are available for Interconnection. Open-delta and open-wye secondary voltage configurations require special evaluation prior to Interconnection. The voltage level available for connecting the Customer's Renewable Energy Facility in parallel with the system depends on the desired location on Natchitoches Utilities System's Electric Secondary Distribution System and the size of the Net Metering Customer's Renewable Energy Facility.

3.2 Reasons for Disconnection from the Electric Secondary Delivery System

Natchitoches Utilities System may disconnect the Net Metering Customer's Renewable Energy Facilities from the Electric Secondary Delivery System under the following conditions: (1)

Upon termination of the Interconnection Agreement;

(2) Non-compliance of the Net Metering Customer's facility with any of the requirements in this document;

(3) System emergency -

- Natchitoches Utilities System may temporarily disconnect a Net Metering Customer's facility without prior written notice in cases where continued Interconnection will endanger persons or property;
- During the forced outage of the Electric Distribution System, Natchitoches Utilities System shall have the right to temporarily disconnect a Net Metering

Customer's facility to make immediate repairs on the Electric Distribution System;

(4) During routine maintenance, repairs, and modifications to Natchitoches Utilities System's Electric Distribution System;

(5) Lack of approved Interconnection Agreement –

In order to interconnect the Net Metering Customer's Renewable Energy Facility to Natchitoches Utilities System's Electric Secondary Delivery System a Net Metering Customer must first submit to Natchitoches Utilities System an executed Standard Interconnection Agreement for Net Metering. Natchitoches Utilities System may refuse to connect or may disconnect the Net Metering Customer's facility if such agreement has not been received and approved.

When possible, Natchitoches Utilities System will provide the Net Metering Customer with reasonable notice of disconnection and will reconnect the Net Metering Customer as quickly as reasonably practical.

3.3 Electrical Current and Voltage of Existing Service

Natchitoches Utilities System shall ascertain if the proposed Renewable Energy Facility output exceeds the current carrying capability and matches the voltage of the existing secondary service wires and transformers. **Natchitoches Utilities System will advise Customer of any Customer costs which may be incurred if upgrades are required and the voltage and load carrying ability of the existing service.**

3.4 System Changes

3.4.1 Natchitoches Utilities System Changes to Electric Distribution System

The Electric Distribution System is a dynamic and changing system. If Natchitoches Utilities System changes the distribution voltage, the Net Metering Customer will be responsible for paying for all modifications to the Net Metering Customer's facilities required for reconnecting to Natchitoches Utilities System's reconfigured Electric Secondary Delivery System. Natchitoches Utilities System will notify the Net Metering Customer of reconfiguration programs.

3.4.2 Net Metering Customer Changes to Interconnection

The Net Metering Customer shall notify Natchitoches Utilities System (refer to Sec. 1.1 above for appropriate NUS representative) to obtain prior approval for any proposed modifications to the interconnecting scheme.

3.5 Allowable Tie Points

Normally, only one tie point between the Net Metering Customer's facilities and Natchitoches Utilities System's Electric Secondary Delivery System will be allowed.

3.6 Energy Flow during Emergencies

Power flow from or to a Net Metering Customer's facilities during periods of system emergencies may be discontinued. Natchitoches Utilities System shall pay for kWh actually received, not for Customer potential capacity.

3.7 Types of Allowed Generators

Single- or three-phase alternating current generating units may be operated in parallel with the Electric Secondary Delivery System. They may be synchronous generators, induction generators, or inverter-controlled systems. **Direct-current generation shall not be connected to Natchitoches Utilities System's alternating-current Electric Secondary Delivery System.**

3.8 General Interconnection Requirements

The Net Metering Customer's Renewable Energy Facility shall meet the technical requirements as prescribed in this section, in IEEE 1547 and IEEE 1547.1 latest version.

3.8.1 Net Metering Customer's Equipment and Interconnection Standards

The Net Metering Customer's Renewable Energy Facilities and Interconnection installation must meet all applicable national, state, and local construction and safety codes. The Net Metering

Customer shall be responsible for the design, installation, operation and maintenance of all equipment and facilities installed or that will be installed on the Net Metering Customer's side of the PCC specified by the parties involved. Such design shall meet the latest standards of Institute of Electrical and Electronic Engineers, National Electric Manufacturers Association, American National Standards Institute, National Electric Code, other national codes and local codes pertaining to the design and construction of electrical facilities in effect at the time of installation. The facility shall be subject to the requirements of all authorities having jurisdiction and shall comply with all applicable codes and ordinances. **A visible opening 120/240V AC, General Duty, Non-Fusible, Single Throw, NEMA 3R disconnect which is accessible to and lockable by Natchitoches Utilities System personnel at all hours without notice shall be furnished by the Customer and meet Natchitoches Utilities System's specifications.** This disconnect shall be located within two (2) feet of the customer meter base and shall disconnect the Customer's Renewable Energy Facility from the Electric Distribution System. Contact Natchitoches Utilities System for a list of approved vendors.

3.8.2 Rating of Net Metering Customer's Equipment

The equipment selected by the Net Metering Customer shall be rated for continuous Parallel Operation with Natchitoches Utilities System's system. Renewable Energy Facilities that are intended to provide the Customer with power during periods when Natchitoches Utilities System's facilities are unavailable shall be equipped with an automatic transfer switch to prevent energizing a non-energized Natchitoches Utilities System Electric Secondary Delivery System consistent with sections 3.12.3 and 3.8.1 of this policy.

3.8.3 Protection of Net Metering Customer's Equipment

The Net Metering Customer will be responsible for protecting its facilities in such a manner that Electric Secondary Delivery System outages, short circuits or other disturbances, including zero sequence currents and ferroresonant over-voltages, do not damage the Net Metering Customer's facilities. The Net Metering Customer's protective equipment shall be installed to prevent the Renewable Energy Facility from causing unnecessary tripping of the Electric Distribution System breakers that would affect the Electric Distribution System's ability to provide reliable service to other Customers.

3.8.4 Required Drawings

Adequate drawings of the Net Metering Customer's proposed Renewable Energy Facility, which will include a one line diagram and proposed relay systems, must be submitted to Natchitoches Utilities System for review during the planning stage. Additional drawings may be required on a case by case basis.

3.8.5 Changes to Natchitoches Utilities System Facilities

The total cost of any additional equipment that must be installed by Natchitoches Utilities System on its Electric Distribution System to allow Parallel Operation must be paid for by the Net Metering Customer, including the transformers and any facilities which must be added due to increased fault current or special operating conditions.

3.8.6 Power Factor

The power factor of the Customer Renewable Energy Facility at the PCC shall be according to the appropriate rate schedule for this installation. The presence of the Customer Renewable Energy Facility shall not cause the power factor to be lower than it was prior to installation and operation of the Customer Renewable Energy Facility.

3.8.7 Reactive Power Requirements

The Net Metering Customer's Renewable Energy Facility shall normally be responsible for supplying the facility's own reactive power as required by the load to which it supplies power.

3.8.8 Voltage Surges or Sags

The Net Metering Customer will operate its Renewable Energy Facility in such a manner that the voltage levels on the Electric Distribution System are in the same range (+5% or -5% from

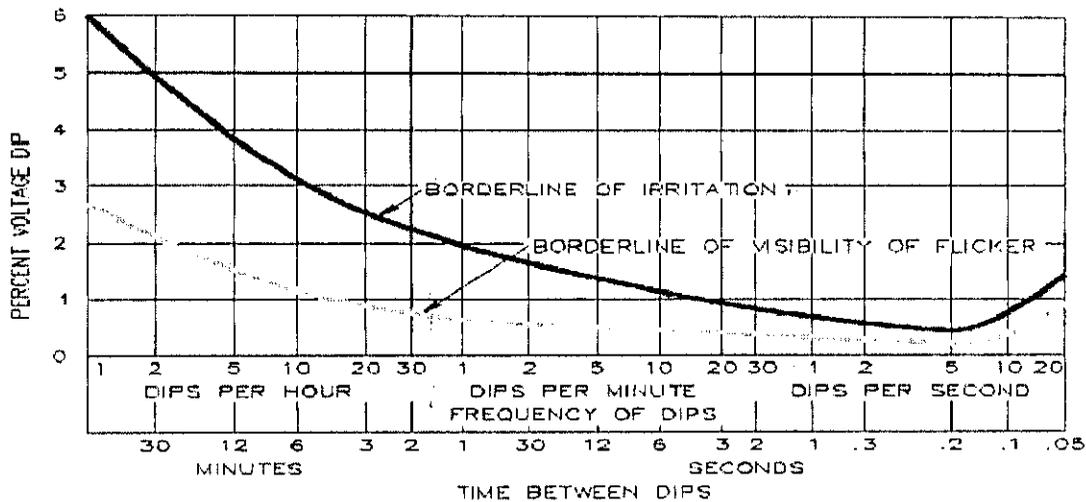
nominal voltage) as if the facilities were not connected to Natchitoches Utilities System's system. The Net Metering Customer shall be responsible for any damages to the Net Metering Customer's facilities, and shall be liable for any damages to Natchitoches Utilities System's facilities or the facilities of other Customers due to any under voltage or over voltage contribution from the Customer Renewable Energy Facility. The Customer shall provide an automatic method of disconnecting the generating equipment from the Electric Secondary Delivery System based upon the table below:

Voltage range (% of base voltage) ^a	Clearing times (seconds) ^b
V<50	0.16
50<V<88	2.00
110<V<120	1.00
V>120	0.16

^a - Base voltages are the nominal system voltages stated in ANSI C84.1-1995, Table 1. ^b - DR ≤ 30 kW, maximum clearing times; DR > 30kW, default clearing times. (Source IEEE Standard 1547-2003 Table 1)

3.8.9 Voltage Flicker

The Customer Renewable Energy Facility shall not create objectionable flicker for Natchitoches Utilities System's other Customers. As a guide to identifying objectionable flicker the "Border Line of Irritation" curve is included below. The creation of objectionable flicker shall result in disconnection by Natchitoches Utilities System until such time that all objectionable flicker problems are corrected.



Flicker Chart. Source: IEEE Std. 141-1993 Figure 3-8

3.8.10 Frequency

When the operating frequency of the Customer's generating equipment deviates from the 60 Hz base. The generating equipment shall be automatically disconnected from the Electric Secondary Delivery System based upon the table below:

Interconnection System Response to Abnormal Frequencies

DR size	Frequency range (Hz)	Time from beginning of event (seconds)
Less than or equal to 25kW	Greater than 60.5	0.16
	Less than 59.3	0.16
Greater than 25 kW	Greater than 60.5	0.16
	Less than 59.8 to 57	Adjustable 0.16 to 300 (consult Natchitoches Utilities)
	Less than 57.0	0.16

Natchitoches Utilities System may require the Customer to wait up to five minutes to reconnect after the Electric Secondary Delivery System voltage and frequency return to normal range and the system is stabilized. Consult Natchitoches Utilities System for details (refer to Sec. 1.1 above for the appropriate NUS representative). (IEEE 1547 4.2.6)

3.8.11 Harmonics

In accordance with IEEE 519 the total harmonic distortion (THD) voltage shall not exceed 5.0% of the fundamental 60 Hz frequency or 3.0% of the fundamental frequency for any individual harmonic when measured at the PCC.

3.9 Inspection Prior to Operations and Additional Requirements

Natchitoches Utilities System reserves the right to impose any herein described but unmet requirements and to make subsequent final inspection before the Customer Renewable Energy Facility operates to verify that all such unmet requirements have been satisfied. However, Natchitoches Utilities System has no actual or implied responsibility in this regard. The Net Metering Customer shall be responsible for making necessary changes, at the Net Metering Customer's expense; to the facility should such changes be required. Inspection by Natchitoches Utilities System of the Net Metering Customer's equipment and Interconnection Facilities shall not constitute a determination by Natchitoches Utilities System of the continuing suitability of such equipment and Interconnection. An inspection by Natchitoches Utilities System shall in no way constitute a warranty or representation by Natchitoches Utilities System against future negligence, misuse, faulty repairs, or subsequently developing defects, and Natchitoches Utilities System assumes no responsibility or liability therefore.

3.10 Responsibility for Net Metering Customer's Operations

Natchitoches Utilities System is not responsible for proper operations of the Net Metering Customer's Renewable Energy Facility upon and after Interconnection to Natchitoches Utilities System's Electric Secondary Delivery System.

3.11 Responsibility for Net Metering Customer's Annual Maintenance

Annual maintenance of the Net Metering Customer's facility is the Net Metering Customer's sole responsibility. The Net Metering Customer shall maintain records of such maintenance activities, which Natchitoches Utilities System may review at reasonable times. Such maintenance records shall be made available for Natchitoches Utilities System's inspection upon request. Natchitoches Utilities System reserves the right to inspect the records, but has no responsibilities for maintenance either actual or implied.

3.12 Protection/Interface Requirements

Protecting both the Net Metering Customer's facilities and Natchitoches Utilities System's system are of great importance. Proper protective systems shall be established in the design phase and confirmed prior to start-up of the Net Metering Customer's Renewable Energy Facility. An Interconnection between Natchitoches Utilities System and the Net Metering Customer will not be allowed prior to the proper coordination of protective devices. The Net Metering Customer shall be responsible for providing to Natchitoches Utilities System the necessary documentation certifying that maintenance and testing have been satisfactorily performed.

3.12.1 Changes to Natchitoches Utilities System Fault Interruption Equipment

Customer Renewable Energy Facilities that are installed on Natchitoches Utilities System's Electric Secondary Delivery System will provide additional fault current to the Electric Distribution System. Thus, in special circumstances it is possible that the added facilities will necessitate the modification of the existing fault interrupting devices on the distribution feeder. The Net Metering Customer will be responsible for paying the cost of these changes to Natchitoches Utilities System's system. It is also possible that the added facilities will increase the available fault current on the Electric Distribution System beyond the interrupting capability of the existing devices on the Electric Distribution System. The Net Metering Customer may be required to limit the fault current contribution from the Customer Renewable Energy Facility. Should Natchitoches Utilities System also be required to make changes, the Net Metering Customer shall pay the cost of the required changes. The issues will be examined on a case-by-case basis.

3.12.2 Tests of the Net Metering Customer's Equipment

Natchitoches Utilities System reserves the right, but has no responsibility either actual or implied, to observe the Net Metering Customer's tests and/or inspection of any of the Net Metering Customer's protective equipment that is essential to the Interconnection, including relays, circuit breakers, protective devices and related equipment. Inspection may include simulated test tripping of the Net Metering Customer's Interconnection breakers by the protective relays to verify all protective set points and relay/breaker trip timing prior to Interconnection to Natchitoches Utilities System system. Inspection by Natchitoches Utilities System of the Net Metering Customer's equipment and interconnection Facilities shall not constitute a determination by Natchitoches Utilities System of the continuing suitability of such equipment and Interconnection. An inspection by Natchitoches Utilities System shall in no way constitute a warranty or representation by Natchitoches Utilities System against future negligence, misuse, faulty repairs, or subsequently developing defects, and Natchitoches Utilities System assumes no responsibility or liability therefore. The Net Metering Customer shall provide Natchitoches Utilities System with notice at least two weeks before the initial energizing and start-up testing of the Net Metering Customer's facilities so that Natchitoches Utilities System may witness the testing of any equipment and protective systems associated with the Interconnection. If upon connecting to Natchitoches Utilities System's system a system emergency develops, safety issues arise, or the Quality of Service to other Customers is affected, Natchitoches Utilities System may then require additional inspections or tests of the Net Metering Customer's protective equipment as per IEEE 1547 and IEEE 1547.1, latest version.

3.12.3 Requirements for Specific Technologies

Various technologies require unique control, protection, and safety equipment to be installed. The specifications in this section list those requirements unique to the technologies.

3.12.3.1 Induction Generators and Inverter Systems

Induction generation may be connected and brought up to synchronous speed (as an induction motor) if it can be demonstrated that the initial voltage drop measured on the Electric Secondary Delivery System side of the PCC is within the allowable visible flicker standard in Section 3.8.9. Otherwise, the Net Metering Customer may be required to install hardware or employ other techniques to bring voltage fluctuations to acceptable levels. Self-commutated inverters whether of the utility-interactive type or stand-alone type shall be used in parallel with the Electric Secondary Delivery System only with synchronizing equipment. Line-commutated inverters do not require synchronizing equipment. For Customer Renewable Energy Facilities using a line commutated inverter system, no other fault-interrupting device is required. The inverter interrupts the fault.

3.13 Susceptibility to Transmission Faults

Faults, single-phasing events, or other Abnormal Operating Conditions occurring on the Natchitoches Utilities System's transmission system could affect a Net Metering Customer's facilities connected to Natchitoches Utilities System's Electric Secondary Delivery System. It is the Net Metering Customer's responsibility to protect the Net Metering Customer's facilities from these conditions.

3.14 Synchronizing Requirements

The Net Metering Customer shall be solely responsible for synchronizing and properly connecting and disconnecting its electrical system relative to Parallel Operation with Natchitoches Utilities System's system. The Net Metering Customer shall provide an automatic synchronizing scheme to prevent the closing of its circuit breaker when the two electrical systems are out of synchronism. **The Net Metering Customer's Renewable Energy Facility should be automatically disconnected from Natchitoches Utilities System's Electric Distribution System if it does not meet the requirements of 3.8.8 and 3.8.10.**

3.15 Metering Requirements

Based on Natchitoches Utilities System's standard practices, Natchitoches Utilities System will provide the meter base. The meter bases are issued from 1400 Sabine Street from 7:00am to 3:30 pm weekdays. Natchitoches Utilities System will supply the special meter that will measure the Net Metering Customer's energy flow. The Net Metering Customer will be required to provide Natchitoches Utilities System with information regarding the total connected load. The Net Metering Customer may be required to provide and / or install the meter socket, metering transformer enclosure, and adequate attachments or devices for attaching Natchitoches Utilities System's metering facilities to the building. Natchitoches Utilities System reserves the right to install a meter to measure the actual power generated by the Customer's Renewable Energy Facility. The cost of the meter and its installation shall be born by the customer.

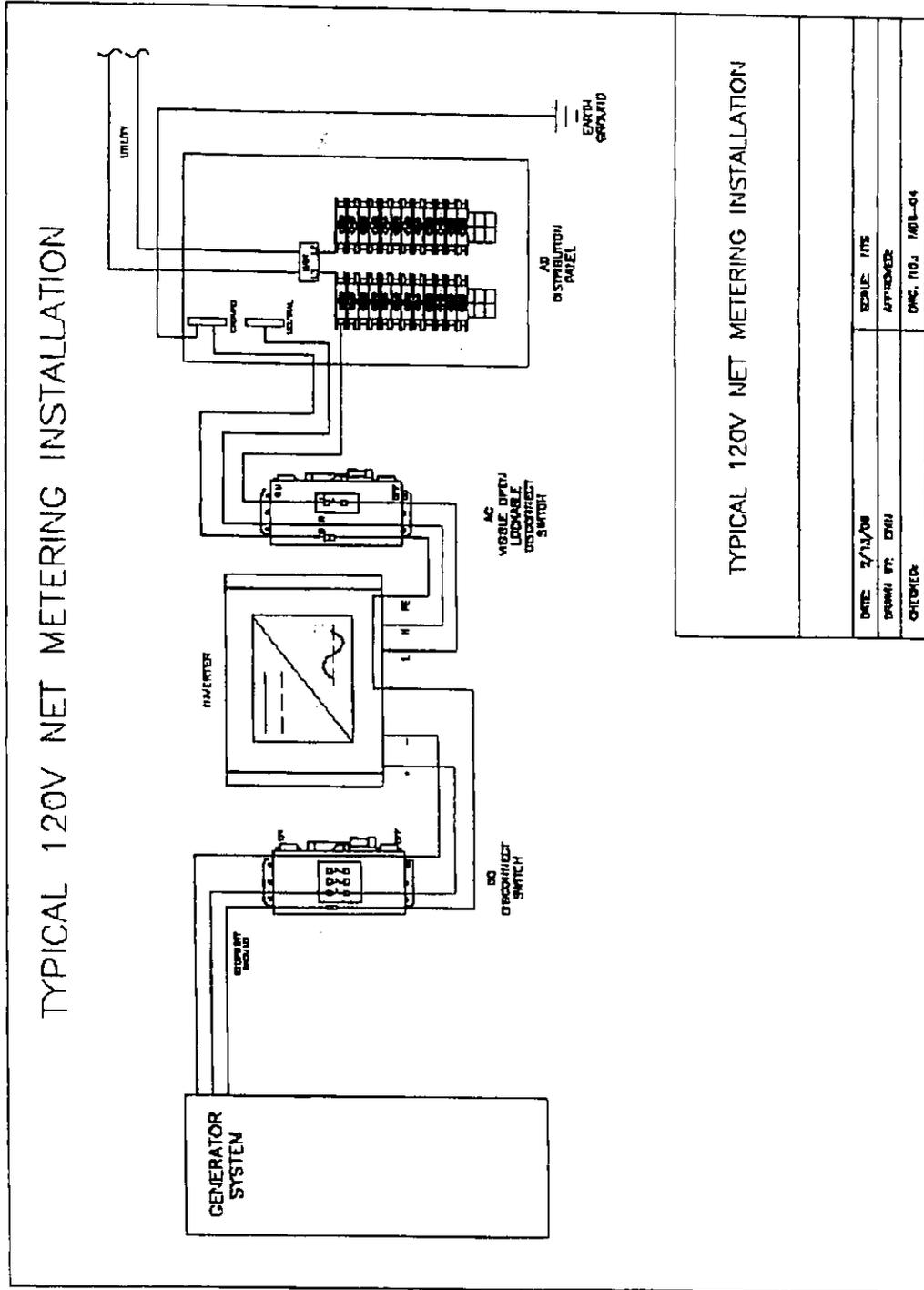
3.16 Standard Interconnection Agreement Requirements

A written agreement will be required between Natchitoches Utilities System and the Net Metering Customer specifying the liability provisions, indemnities, terms of payment of cost to modify Electric Distribution System (if not paid in advance), and other items affecting service under this document. This agreement will explain in detail the authority or responsibilities of the parties involved. **An Interconnection between Natchitoches Utilities System's Electric Secondary Delivery System and a Net Metering Customer's Renewable Energy Facility will not be allowed prior to the execution of a written Standard Interconnection Agreement for Net Metering Facilities.** The Customer shall submit a Standard Interconnection Agreement to Natchitoches Utilities System at least forty-five (45) days prior to the date the Customer intends to interconnect the Renewable Energy Facility to the Natchitoches Utilities System Electric Secondary Delivery System. Part I, Standard information, Sections 1 through 4 of the Standard Interconnection Agreement must be completed for the notification to be valid. The Customer shall have all equipment necessary to complete the interconnection prior to such notification. If mailed, the date of notification shall be the third day following the mailing of the Standard Interconnection agreement. The net metering Customer will be required to provide documentation indicating the date upon which the notification was mailed to Natchitoches Utilities System. Natchitoches Utilities System shall provide a copy of the Standard Interconnection Agreement to the customer upon request.

4.0 REFERENCES

IEEE Guide for Protective Relaying of Utility-Consumer Interconnection C37.95 (Latest revision) IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, 519-1992
IEEE Recommended Practice for Electric Power Distribution for Industrial Plants, 141-1993
IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems 1547
IEEE Standard Conformance for Test Procedures for Interconnecting Distributed Resources with Electric Power Systems 1547.1

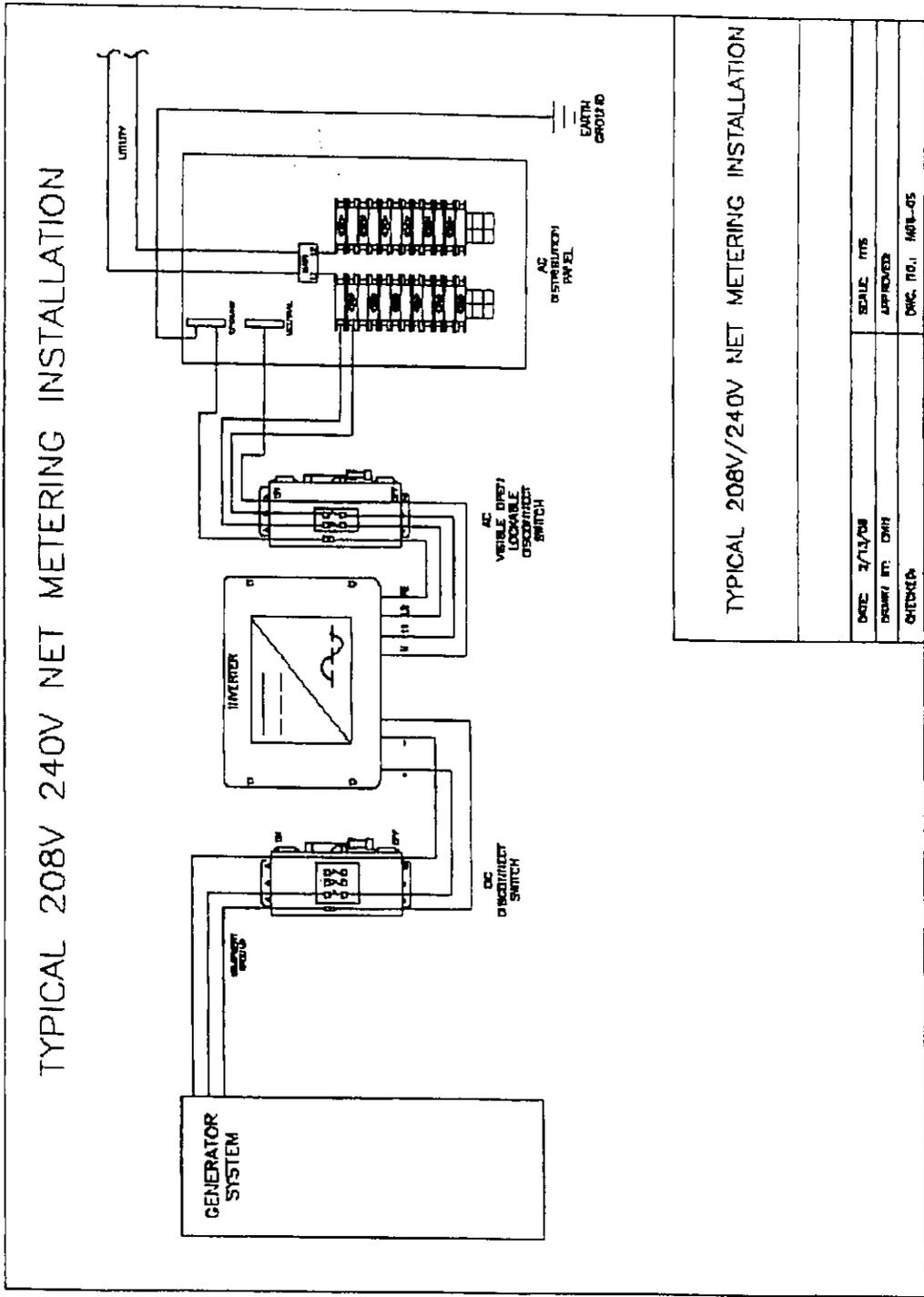
5.0: NET METERING FLOW SHEETS AND DIAGRAMS



TYPICAL 120V NET METERING INSTALLATION

DATE: 2/11/08	ENGINE: JMS
DRAWN BY: DTH	APPROVED:
CHECKED:	DATE: 10/11/08

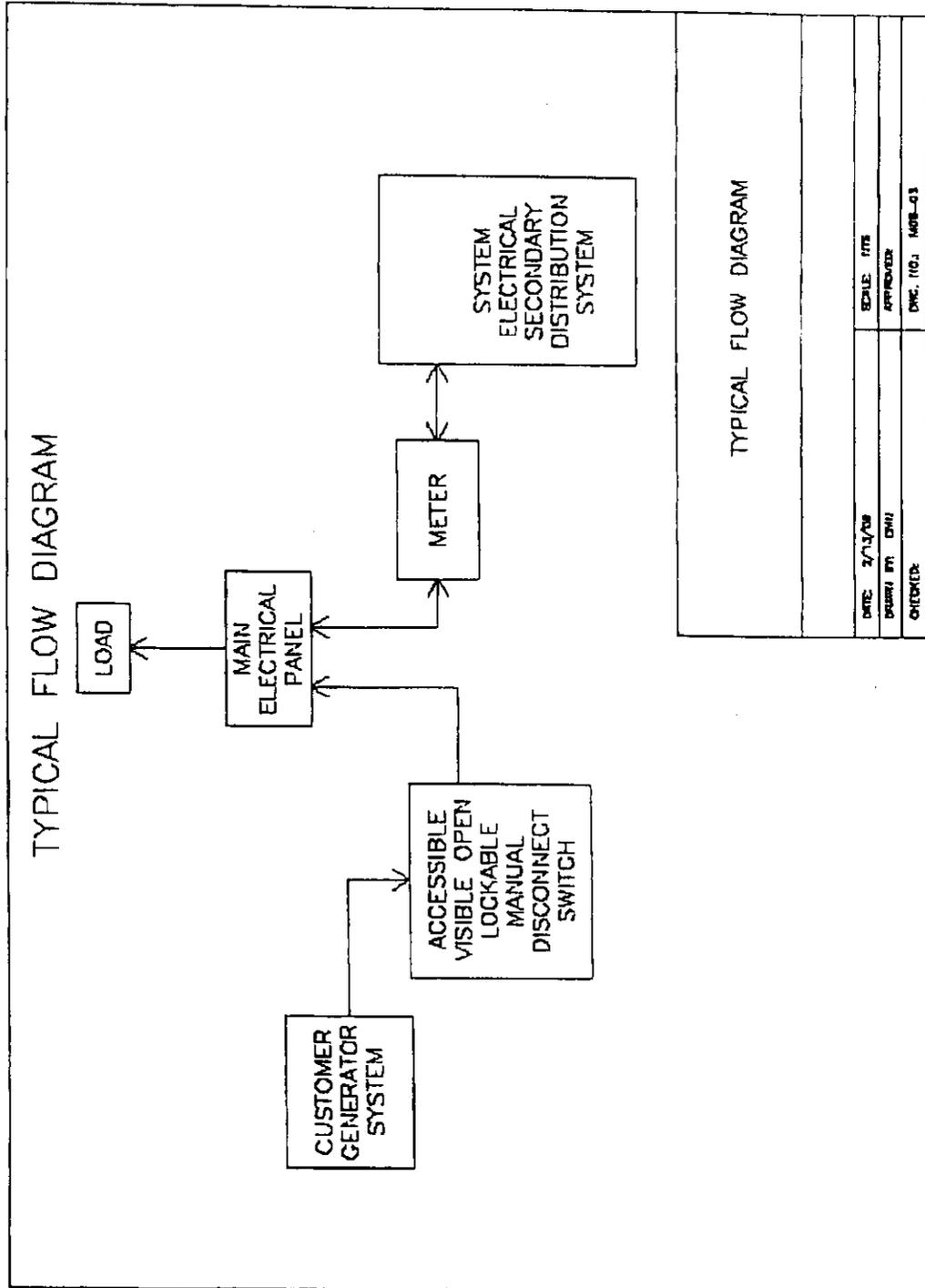
5.0: NET METERING FLOW SHEETS AND DIAGRAMS



TYPICAL 208V/240V NET METERING INSTALLATION

DATE: 2/13/09	SCALE: NTS
DRAWN BY: DMH	APPROVED:
01EDBKA	DOC. NO.: 461L-05

5.0: NET METERING FLOW SHEETS AND DIAGRAMS



Mr. McCain asked Mr. Bryan Wimberly, Director of Utilities, if it wouldn't be rather expensive for someone to provide one of these alternative types of electrical generation. Mr. Wimberly said that normally so, but with federal government incentives, he has been told that with a home-sized solar cell, the individual can attain as much as 80 percent of the total cost through a green effort by the federal government so what was tremendously expensive in the installation and the return given to the individual is, with a grant like this, more feasible. Mr. McCain asked if Mr. Wimberly would anticipate solar instead of a wind turbine or any of those types of things. Mr. Wimberly said that, at our latitude, solar would probably be more of what we would see than any type of attempt at wind generation, or fuel cells, or anything else at this time.

The Mayor advised that Ms. Morrow had asked to give a report. Ms. Morrow reported that she hosted for District No. 3, a very effective Town Hall Meeting on October 9th, with several state and local officials attending. She said they will implement several new initiatives, and will keep the public abreast of what those initiatives are. She thanked everyone who came out for that Town Hall Meeting.

Ms. Morrow then revisited the return of the statue, "Uncle Jack" back to Natchitoches, noting the resolution that was introduced at the last meeting. She said the citizens that contacted her don't want to see that statue returned back to Front Street because they feel it would be negative and would be going back some 20 or 40 years. She said that she had said she would like to see it carried over to the depot, but many citizens have come, saying they don't even want to see it in the depot, so she felt like it was only fitting to bring it back to share with the Council how people feel. She said it is due to this that she wants to utilize Robert's Rules of Order and have her vote rescinded so she would not be casting a "yes" vote in order to respect the people.

Ms. Morrow then referred everyone to Page 19 of the City Charter, Section 4:10, a-e, and quoted the section, saying that the Council, by ordinance, shall appoint a Utility Commission. She noted that she has asked, three times, for a Utility Commission. She said there was a Utility Commission, years ago, before she came on the Council, and she doesn't know why there isn't one now. She said she wanted to share with the members that the Utility Commission, according to the Charter, is composed of five members, and the Charter outlines the years that each member on this Commission should serve, stating that the Council shall appoint a Utility Commission. She said that, based upon the importance of the Utility Commission, it is much needed in our City. She then asked the City Attorney, Mr. Ronald Corkern, to pull the old ordinance for the former Utility Commission so she could review it to see if it needed any type of revisions or any portion of the ordinance might need to be changed since it has been so long since we've had one. She said the City Charter calls for a Utility Commission, and outlines what the Utility Commission is supposed to do, which is to help track the results and make sure everything is going well, and we wouldn't just have to rely upon one person's opinion. She said that she will review the ordinance requested from Mr. Corkern and will get with the other members of the Council and see if they can move forward to try to get a Utility Commission. She said she just thinks it's good business practices when they share what the Charter says to do, and she thinks they need to take this under advisement and try to get a Utility Commission.

Mr. Nielsen said he just has begun to start studying the electrical commission, and typically, he likes commissions, but the little he has looked at it, it's kind of an either/or type thing. He clarified, saying that either they adopt a commission and at the point they would do that, they would lose all of their

control over any fiscal matters, and it would be dictated backwards. In other words, the Council, at the point you appoint a commission would have no input as to revenue streams, costs, and rates. He said he is pretty comfortable, the little he has looked at it, that it's an either/or type deal. He said we are in a position right now that we are actually able to have Bryan direct it, the Council have input and actually vote on it, and the Finance Director and Council are able to manage it throughout the fiscal year. He said he does like commissions, but on this particular one, he's not sure he's willing to give up total control of the Electrical Department.

Ms. Morrow said that's why the City Charter is in place, and she didn't just go and spell out the duties and responsibilities of everything, but it says even the Utility Commission hires the Utility Director. She said that the Council approved for Mr. Bryan Wimberly to be working. Mr. Nielsen reiterated that once you appoint that commission, you lose control. Ms. Morrow said that we're allowing too much for the staff and some of these staff people don't seem to even respect the Council because they feel that one person is in control, but this book calls for a Utility Commission made up of five people. She said that's why they need a commission. Mr. Nielsen stated that if it was advisory, he would like it. Ms. Morrow said if you read "Public Power" coming from October, 2000, it lets you know what the responsibility of the Council is. She said we have too many people coming down here, letting one person do the job, and it shouldn't be that way. She said that's why we have a Charter in place. She pointed out again that the Utility Commission hires the Utility Director, and she feels if you have a Council, you need to follow the Charter.

Mr. McCain said that he will have comments on the Utility Commission as well as the "Uncle Jack" statue, but in the interest of time, he will not get into it tonight but at a subsequent meeting.

The meeting continued with Resolutions, as follows:

The following Resolution was Introduced by Mr. Payne and Seconded by Mr. Nielsen as follows, to-wit:

RESOLUTION NO. 117 OF 2009

A RESOLUTION AUTHORIZING THE MAYOR OF THE CITY OF NATCHITOCHES, LOUISIANA, TO ENTER INTO A COOPERATIVE ENDEAVOR AGREEMENT WITH THE RAPIDES FOUNDATION FOR THE FOUNDATION'S DIET AND PHYSICAL ACTIVITY INITIATIVE'S COMMUNITY IMPLEMENTATION GRANT

WHEREAS, the City of Natchitoches has received approval from The Rapides Foundation for a grant in the amount of \$50,000 in association with the Foundation's Diet and Physical Activity Initiative's Community Implementation Grant; and

WHEREAS, the Diet and Physical Activity Initiative is a program of The Rapides Foundation with the primary goal to improve and enhance healthy eating and physical activity opportunities for adults and children in communities located within the Foundation's service area, which includes Natchitoches; and

WHEREAS, grant funds will be used by the City of Natchitoches for the construction of a walking trail at Airport Road Park and the implementation of a "Get Fit Natchitoches" program to provide health, wellness and nutrition educational and outreach programs to the public, free of charge; and

NOW THEREFORE BE IT RESOLVED by the City Council of the City of Natchitoches, Louisiana, that the Mayor of the City of Natchitoches, Wayne McCullen, is hereby authorized to execute a Cooperative Endeavor Agreement with The Rapides Foundation in the amount of \$50,000.

This Resolution was then presented for a vote, and the vote was recorded as follows:

AYES:	Payne, Nielsen, Mims, McCain, Morrow
NAYS:	None
ABSENT:	None
ABSTAIN:	None

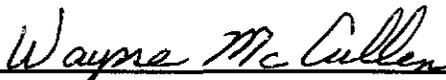
THEREUPON, the Mayor, Wayne McCullen, declared the Resolution passed by a vote of 5 ayes to 0 nays, this the 26th day of October, 2009.



WAYNE McCULLEN, MAYOR

The Mayor asked if there was any further business to be brought before the Council.

There being none, Mr. Mims made a motion to adjourn the meeting, Mr. Nielsen seconded the motion, and the meeting was adjourned at 7:43 p.m.


Wayne McCullen
MAYOR WAYNE McCULLEN


Don A. Mims
MAYOR PRO TEMPORE